

### **AGENDA**

Division of Environmental Quality, Office of Land Resources

### **DETAILS**

Date | Time | Location: 9/25/2024 | 9:00 am | 5301 Northshore Dr. NLR, Commission Room 1W06 (in-person only)

Subject: Advisory Committee on Petroleum Storage Tanks

#### **ATTENDEES**

Advisory Committee Environmental Consultants AOMA

### **AGENDA ITEMS**

I. Call Meeting to Order

II. Introduction of Guests

III. Approval of Minutes

IV. Financial Status Report - Trotta

V. New Business - Request for Reimbursement - Kilburn

	LUST/LAST #	Con.	App. #	Facility Name, City	Reimbursement
1	23-0116	PMI/TERR	3	M.M. Satterfield Oil Company, Conway	\$40,962.82
2	32-0039	PMI/TERR	1	Atlas Asphalt, Inc., Batesville	\$155,337.08
3	46-0183	PMI/TERR	10	E-Z Mart Store #4217, Texarkana	\$89,444.89
4	52-0044	PPM	1	Pit Stop #2, Stephens	\$80,773.17

Total \$366,517.96

VI. Other Business -



# DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury

hane E. Khoury SECRETARY

### Minutes Advisory Committee on Petroleum Storage Tanks August 28, 2024

The Advisory Committee on Petroleum Storage Tanks held a meeting at 9:00 a.m., on August 28, 2024, in the Arkansas Department of Energy & Environment (E & E) building, Commission Room #1W06. Chairperson Chris Howell called the meeting to order. Members in attendance were: Howell, McMillan, May, and Goings. Crossfield and Free were not presence.

DEQ/OLR staff members present were: Jacqueline Trotta, Bridget Green, Matthew McGhee, Jarrod Zweifel, Joshua Stevens, Blake Whittle, Jason Ronza, and Bryan Leamons. E&E legal staff present was Lisa Thompson. Other guests present were: Stan Rasburry, PMI (Terracon); Doug Ford, PMI (Terracon); Scott Kemph, Maltese Cross; Steve Ferren, AOMA; Tyler Lachowsky, AOMA; Christy Mahan, Arkansas Petroleum Solutions; and Nathan Huggins, Arkansas Petroleum Solutions. No one from the Attorney General's office was present.

Minutes from the July 31, 2024, meeting were reviewed for comments. May made the motion to approve the minutes and McMillan seconded the motion. The motion carried.

A Financial Status Summary was given by Jacqueline Trotta, OLR. The Petroleum Storage Tank Trust Fund balance as of July 31, 2024, was \$46,082,807.95, and the adjusted Fund balance was \$21,627,065.94.

Three sites with interim applications for reimbursement were presented by Blake Whittle. The grand total of all requests as recommended was \$156,926.46.

Resolution 24-51: Reimbursement to T & A Oil Company Inc., Attn: Mohammad Arif, 1 Silver Oak Drive, Searcy, AR 72143, for corrective action costs at T & A Oil Company Inc., 540 Dave Creek Parkway, Fairfield, AR, ID #71000004, was recommended for payment in the amount of \$15,389.98. Scott Kemph, Maltese Cross, represented this facility. McMillan made the motion to approve the resolution. May seconded the motion. The motion carried.

Resolution 24-52: Reimbursement to E. Ritter Oil Company, Attn: Maura Ashton, 10 Elm Street, Marked Tree, AR 72365, for corrective action costs at Mid-South Sales Inc., 116 Highway 63 West, Marked Tree, AR, ID #56000091, was recommended for payment in the amount of \$140,743.97. Stan Rasburry, PMI (Terracon), represented this facility. McMillan made the motion to approve the resolution. Goings seconded the motion. The motion carried.

Resolution 24-53: Reimbursement to M.M. Satterfield Oil Co. Inc., Attn: M.M. Branch Satterfield, P.O. Box 1080, Conway, AR 72033, for corrective action costs at Satterfield Gulf #7, 1415 Military Road, Benton, AR, ID #63000125, was recommended for payment in the amount of \$792.51. Stan Rasburry, PMI (Terracon), represented this facility. McMillan made the motion to approve the resolution. May seconded the motion. The motion carried.

The next regular meeting will be held on September 25, 2024, at the E & E building, 5301 Northshore Drive, North Little Rock, Arkansas at 9:00 a.m. As there was no further business, the meeting adjourned at 9:13 a.m.

## ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

Assessment and Remediation, OLR - Petroleum Storage Tank State Trust Fund Financial Status Report for Period Ending August 31, 2024

I. Fund Balance on August 1, 2024		\$	46,082,807.95
II. Receipts 1. Previously reported 2. August receipts	\$ 216,239,038.42 \$ 617,413.99		
Total receipts to date		\$	216,856,452.41
III. Expenditures 1. Previously reported 2. August expenditures	\$ 170,156,230.47 \$ 488,370.87	_	
Total expenditures to date		\$	170,644,601.34
IV. Fund Balance on August 31, 2024		\$	46,211,851.07
	•		·
V. Interest 1. Previously reported 2. August Interest	\$14,558,324.66	_	
Total interest to date=	\$ 14,558,324.66	i	
VI. Total investments on August 31, 2024		\$	38,272,406.25
VII. Funds available on August 31, 2024		\$	7,939,444.82
STATUS OF TRUST FUND * provided by OLR - Petroleum Storage Tank Division			
	8/31/2024	\$	46,211,851.07
Reserve for emergency projects		\$	350,000.00
Current claims received		\$	1,061,584.65
Claims approved but unpaid		\$	156,926.46
Other corrective action obligations (estimated)		\$	9,221,253.44
Orphan Sites - Corrective action obligations (estimated)		\$	14,019,000.00
Potential third party obligations (estimated)Adjusted balance		<u>\$</u> \$	985,000.00
Violingted paratice		<u> </u>	20,418,086.52

CERTIFIED TRUE AND CORRECT

Whitney Raney Fiscal Division Manager

	Regulated Storage Tank Division - Pet	roleum Storag	e Tank State Trust Fu	<b>31-Aug-24</b> and	09:45:19 AM	
	Amounts Held By Trustee	i				
	For Periods Ending:	31-Aug-24	1	İ		
						Average
tem	n		Inception	Current	Fiscal Year July 1	Per Month
	Description	[	Of Program	Month	To Date	Current F.Y.
==			===========	IVIOLITI	TO Date	Cuitent F. T.
	Fund Balance - Beginning	<u>.                                    </u>	\$0.00	\$46,082,807.95	\$45 000 450 00	
	Tund Dalance - Degining		30.00	\$46,062,607.95 	\$45,220,452.03	,
		,-,		minimum		<del></del>
	Receipts:		<u> </u>			
					والمراوي ووروي والمراوية	
	(1) Petroleum Envrmt Fee		\$ 200,910,892.72		\$1,272,282.80	\$636,141
	(2) Investment Income - Interest		14,558,324.66		518,270.49	259,135
	(3) Other: Sale of Equipment		58,321.56	-		
	(4) Other: Refunds of Remediation		126,518.28	-		0
	(5) Settlement Funds - Tank Owners		786,000.00	-	<u> </u>	0
	(6) Restitiution - Theft of Property		33,320.00	] -		0
ļ	(7) Other Refunds -Travel, Misc.		383,075.19		ety dominie Arthur Grennich i strajt,	
				-		
	Total Receipts .		\$216,856,452.41	\$617,413.99	\$1,790,553.29	\$895,276
Ţ				,,,,,,		,
Ī	Expenditures:					
	(1) Remediation Reimbursements		139,328,335.62	342,233.98	624,262.03	\$312,131
	(1a) Third-Party Damage Payments		12,728,042.29		02 .,202.00	9312,131
	(2) Other Expenses & On-Call Resp (e	ending 6/30/191	6,741,542,31		N.A.	N.A.
+	(2a) On-Call Resp. (beginning 7/01/19)		4,047,226.79	107,797.68	107,797.68	· " " " " " " " " " " " " " " " " " " "
	(2b) Other Expenses (beginning 7/01/19)	Q)	4,047,226.79 478,299.20		107,797.68	53,898
	(3) Refunds of Environt Fee (as appare				0.00	0
	(4) Other: Audits	HIL - DFOA)	304,693.70		<u> </u>	0
	(4) Other, Adolts	<i>,</i> , , , , , , , , , , , , , , , , , ,	123,160.08		- A	0
	(5) Other: Misc'l/Adjust's to Bal./WC	(Land,etc.)	658,001.10		12.33	6
-	(6) RST Budget Expenses/Equipment		6,235,300.25	38,339.21	67,082.21	33,541
ļ.	<u> </u>					
	Total Expenditures		\$170,644,601.34	\$488,370.87	\$799,154.25	\$399,577
ļ					=:	========
	Fund Assets - Bal.	31-Aug-24	\$46,211,851.07	\$46,211,851.07	\$46,211,851.07	
Ī			===========	=======================================		
Î						
1						
İ	Investments: beginning of period		\$0.00	38,272,406.25	38,272,406.25	
Ť				, , , , , , , , , , , , , , , , , , ,	55,2,755.25	
ij	Interest Income Earned		14,558,324,66	0.00	518,270.49	
	Securities Sold		N.A.	N.A.	N.A.	
	Transfers-in Deposits	~	N.A.	N.A.	N.A.	·
	Transiers-in Deposits		N.A.			
	Securities Purchased		N.A.	N.A.	N.A.	
	Withdrawals for Expenses			N.A.	N.A.	
	viilibrawais for Expenses		N.A.	N.A.	N.A.	
	Tatallanastanasta					
	Total Investments					
-+			N.A.	38,272,406.25	38,790,676.74	
-+	Add: Funds Available Cash		N.A. N.A.	38,272,406.25 7,939,444.82	38,790,676.74 7,421,174.33	
1					7,421,174.33	
1	Add: Funds Available Cash Total Trust Fund	31-Aug-24			7,421,174.33	
1			N.A.	7,939,444.82 \$46,211,851.07		
1	Total Trust Fund		N.A.	7,939,444.82 \$46,211,851.07	7,421,174.33 \$46,211,851.07	
1	Total Trust Fund  Average Monthly C.D. Bal Current F.Y.	T.D.	N.A.	7,939,444.82 \$46,211,851.07	7,421,174.33 \$46,211,851.07 ====================================	
1	Total Trust Fund	T.D.	N.A.	7,939,444.82 \$46,211,851.07	7,421,174.33 \$46,211,851.07	
1	Total Trust Fund  Average Monthly C.D. Bal Current F.Y.	T.D. tment Yield - C	N.A.	7,939,444.82 \$46,211,851.07	7,421,174.33 \$46,211,851.07 ========= \$19,136,203.13 0.451% *	
1	Total Trust Fund  Average Monthly C.D. Bal Current F.Y.  Approximate Average Cash Basis Inves	T.D.	N.A.	7,939,444.82 \$46,211,851.07	7,421,174.33 \$46,211,851.07 ========= \$19,136,203.13 0.451% *	
1	Total Trust Fund  Average Monthly C.D. Bal Current F.Y.  Approximate Average Cash Basis Inves	T.D. tment Yield - C	N.A.	7,939,444.82 \$46,211,851.07	7,421,174.33 \$46,211,851.07 ========= \$19,136,203.13 0.451% *	
1 4	Total Trust Fund  Average Monthly C.D. Bal Current F.Y.  Approximate Average Cash Basis Inves  Status of Trust Fund	T.D. tment Yield - C	N.A.	7,939,444.82 \$46,211,851.07 ====================================	7,421,174.33 \$46,211,851.07 ========= \$19,136,203.13 0.451% *	
1 4	Total Trust Fund  Average Monthly C.D. Bal Current F.Y.  Approximate Average Cash Basis Inves	T.D. tment Yield - C	N.A.	7,939,444.82 \$46,211,851.07	7,421,174.33 \$46,211,851.07 ========= \$19,136,203.13 0.451% *	
1 A A	Total Trust Fund  Average Monthly C.D. Bal Current F.Y.  Approximate Average Cash Basis Inves  Status of Trust Fund  Fund Balance on:	T.D. tment Yield - C	N.A.	7,939,444.82 \$46,211,851.07 ====================================	7,421,174.33 \$46,211,851.07 ========= \$19,136,203.13 0.451% *	
1	Total Trust Fund  Average Monthly C.D. Bal Current F.Y. Approximate Average Cash Basis Inves  Status of Trust Fund  Fund Balance on:  Reserve for Emergency Projects	T.D. tment Yield - C	N.A.	7,939,444.82 \$46,211,851.07  ===================================	7,421,174.33 \$46,211,851.07 ========= \$19,136,203.13 0.451% *	
1	Total Trust Fund  Average Monthly C.D. Bal Current F.Y.  Approximate Average Cash Basis Inves  Status of Trust Fund  Fund Balance on:  Reserve for Emergency Projects  Current Claims Received	T.D. tment Yield - C	N.A.	7,939,444.82 \$46,211,851.07  ===================================	7,421,174.33 \$46,211,851.07 ========= \$19,136,203.13 0.451% *	
F	Total Trust Fund  Average Monthly C.D. Bal Current F.Y.  Approximate Average Cash Basis Inves  Status of Trust Fund  Fund Balance on:  Reserve for Emergency Projects  Current Claims Received  Claims Approved But Unpaid	T.D. tment Yield - C 31-Aug-24 31-Aug-24	N.A.  N.A.  Current F.Y.	7,939,444.82 \$46,211,851.07 ====================================	7,421,174.33 \$46,211,851.07 =========== \$19,136,203.13 0.451% *	
	Average Monthly C.D. Bal Current F.Y. Approximate Average Cash Basis Inves Status of Trust Fund Fund Balance on: Reserve for Emergency Projects Current Claims Received Claims Approved But Unpaid Other Estimated Remaining Obligations	T.D. tment Yield - C 31-Aug-24 31-Aug-24	N.A.  N.A.  Current F.Y.	7,939,444.82 \$46,211,851.07 ====================================	7,421,174.33 \$46,211,851.07 =========== \$19,136,203.13 0.451% *	
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FCCCS	Average Monthly C.D. Bal Current F.Y.  Approximate Average Cash Basis Inves  Status of Trust Fund  Fund Balance on:  Reserve for Emergency Projects  Current Claims Received  Claims Approved But Unpaid  Other Estimated Remaining Obligations  Subtotal	T.D.  tment Yield - C  31-Aug-24  31-Aug-24  - Unpaid Work- Orphan sites	N.A.  N.A.  Current F.Y.  CPlans Approved State Lead	7,939,444.82 \$46,211,851.07  ===================================	7,421,174.33 \$46,211,851.07 =========== \$19,136,203.13 0.451% *	
FCCCS	Average Monthly C.D. Bal Current F.Y. Approximate Average Cash Basis Inves Status of Trust Fund Fund Balance on: Reserve for Emergency Projects Current Claims Received Claims Approved But Unpaid Other Estimated Remaining Obligations Other Estimated Remaining Obligations	T.D.  tment Yield - C  31-Aug-24  31-Aug-24  - Unpaid Work- Orphan sites	N.A.  N.A.  Current F.Y.  CPlans Approved State Lead	7,939,444.82 \$46,211,851.07 ====================================	7,421,174.33 \$46,211,851.07 =========== \$19,136,203.13 0.451% *	
F F C C C S	Average Monthly C.D. Bal Current F.Y.  Approximate Average Cash Basis Inves  Status of Trust Fund  Fund Balance on:  Reserve for Emergency Projects  Current Claims Received  Claims Approved But Unpaid  Other Estimated Remaining Obligations  Subtotal	T.D.  tment Yield - C  31-Aug-24  31-Aug-24  - Unpaid Work- Orphan sites	N.A.  N.A.  Current F.Y.  CPlans Approved State Lead	7,939,444.82 \$46,211,851.07  ===================================	7,421,174.33 \$46,211,851.07 =========== \$19,136,203.13 0.451% *	
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F	Average Monthly C.D. Bal Current F.Y.  Approximate Average Cash Basis Inves  Status of Trust Fund  Fund Balance on:  Reserve for Emergency Projects  Current Claims Received  Claims Approved But Unpaid  Other Estimated Remaining Obligations  Other Estimated Remaining Obligations Subtotal  .ess: Estimated - Potential Third Parly C	T.D. tment Yield - C 31-Aug-24  31-Aug-24  - Unpaid Work - Orphan sites	N.A.  N.A.  Current F.Y.  Replace Approved State Lead  Below)**	7,939,444.82 \$46,211,851.07  ===================================	7,421,174.33 \$46,211,851.07 =========== \$19,136,203.13 0.451% *	
F	Average Monthly C.D. Bal Current F.Y.  Approximate Average Cash Basis Inves  Status of Trust Fund  Fund Balance on:  Reserve for Emergency Projects  Current Claims Received  Claims Approved But Unpaid  Other Estimated Remaining Obligations  Other Estimated Remaining Obligations Subtotal  .ess: Estimated - Potential Third Parly C	T.D. tment Yield - C 31-Aug-24  31-Aug-24  - Unpaid Work - Orphan sites	N.A.  N.A.  Current F.Y.  Replace Approved State Lead  Below)**	7,939,444.82 \$46,211,851.07  ===================================	7,421,174.33 \$46,211,851.07 =========== \$19,136,203.13 0.451% *	
F F C C C C S	Average Monthly C.D. Bal Current F.Y. Approximate Average Cash Basis Inves Status of Trust Fund  Fund Balance on: Reserve for Emergency Projects Current Claims Received Claims Approved But Unpaid Other Estimated Remaining Obligations Other Estimated Remaining Obligations Subtotal  Less: Estimated - Potential Third Party Cadjusted Fund Balance - Unreserved	T.D. tment Yield - C 31-Aug-24  31-Aug-24  - Unpaid Work - Orphan sites  Claims (Listed 31-Aug-24	N.A.  N.A.  N.A.  Current F.Y.  CPlans Approved State Lead  Below)**	7,939,444.82 \$46,211,851.07  ===================================	7,421,174.33 \$46,211,851.07 =========== \$19,136,203.13 0.451% *	
FCCCS	Average Monthly C.D. Bal Current F.Y.  Approximate Average Cash Basis Investatus of Trust Fund  Fund Balance on:  Reserve for Emergency Projects  Current Claims Received  Claims Approved But Unpaid  Other Estimated Remaining Obligations  Subtotal  Less: Estimated - Potential Third Party Claims  Adjusted Fund Balance - Unreserved  Rote: Information is based on a Financia	T.D.  standard Yield - C  31-Aug-24  31-Aug-24  - Unpaid Work - Orphan sites  Claims (Listed I	N.A.  N.A.  N.A.  Current F.Y.  Plans Approved State Lead  Below)**	7,939,444.82 \$46,211,851.07  ===================================	7,421,174.33 \$46,211,851.07 ====================================	
FF CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC	Average Monthly C.D. Bal Current F.Y.  Approximate Average Cash Basis Invest  Status of Trust Fund  Fund Balance on:  Reserve for Emergency Projects  Current Claims Received  Claims Approved But Unpaid  Other Estimated Remaining Obligations  Other Estimated Remaining Obligations  Subtotal  Less: Estimated - Potential Third Party Claims  Adjusted Fund Balance - Unreserved  Rote: Information is based on a Financia Interest income on the investment CE	T.D.  tment Yield - C  31-Aug-24  31-Aug-24  - Unpaid Work - Orphan sites  Claims (Listed I  31-Aug-24	N.A.  N.A.  N.A.  Current F.Y.  Plans Approved State Lead  Below)**  epared by DEQ's Fiscal Divis	7,939,444.82 \$46,211,851.07  ===================================	7,421,174.33 \$46,211,851.07 ====================================	
F F C C C C C C C C C C C C C C C C C C	Average Monthly C.D. Bal Current F.Y. Approximate Average Cash Basis Inves Status of Trust Fund  Fund Balance on: Reserve for Emergency Projects Current Claims Received Claims Approved But Unpaid Other Estimated Remaining Obligations Subtotal Less: Estimated - Potential Third Party C	T.D.  tment Yield - C  31-Aug-24  31-Aug-24  - Unpaid Work- Orphan sites  Claims (Listed and and and and and and and and and an	N.A.  N.A.  N.A.  Current F.Y.  Plans Approved State Lead  Below)**  epared by DEQ's Fiscal Divis SA, Inc. (settlement a	7,939,444.82 \$46,211,851.07  ===================================	7,421,174.33 \$46,211,851.07 ====================================	
F F C C C C C S	Average Monthly C.D. Bal Current F.Y. Approximate Average Cash Basis Inves Status of Trust Fund  Fund Balance on: Reserve for Emergency Projects Current Claims Received Claims Approved But Unpaid Other Estimated Remaining Obligations Subtotal  Less: Estimated - Potential Third Party Codiusted Fund Balance - Unreserved  Adjusted Fund Balance - Unreserved  Note: Information is based on a Financia Interest income on the investment CE *Krishana, LLC vs. Total Petrochemical* Becky Scott and David Squires Auto Si	T.D. tment Yield - C 31-Aug-24  31-Aug-24  - Unpaid Work - Orphan sites  Claims (Listed   31-Aug-24  I Statement pros is as shown as & Refining Uales vs. JMT Cales vs. JM	N.A.  N.A.  N.A.  Current F.Y.  CPlans Approved State Lead  Below)**  epared by DEQ's Fisc by DEQ's Fiscal Divis SA, Inc. (settlement a	7,939,444.82 \$46,211,851.07 ====================================	7,421,174.33 \$46,211,851.07 \$19,136,203.13 0.451% * * * * * * * * * * * * * * * * * * *	
F C C C C S L A	Average Monthly C.D. Bal Current F.Y. Approximate Average Cash Basis Inves Status of Trust Fund  Fund Balance on: Reserve for Emergency Projects Current Claims Received Claims Approved But Unpaid Other Estimated Remaining Obligations Subtotal Less: Estimated - Potential Third Party C	T.D. tment Yield - C 31-Aug-24  31-Aug-24  - Unpaid Work - Orphan sites  Claims (Listed   31-Aug-24  I Statement pros is as shown as & Refining Uales vs. JMT Cales vs. JM	N.A.  N.A.  N.A.  Current F.Y.  CPlans Approved State Lead  Below)**  epared by DEQ's Fisc by DEQ's Fiscal Divis SA, Inc. (settlement a	7,939,444.82 \$46,211,851.07 ====================================	7,421,174.33 \$46,211,851.07 \$19,136,203.13 0.451% * * * * * * * * * * * * * * * * * * *	top, LLC.
F C C C S S L L	Average Monthly C.D. Bal Current F.Y. Approximate Average Cash Basis Inves Status of Trust Fund  Fund Balance on: Reserve for Emergency Projects Current Claims Received Claims Approved But Unpaid Other Estimated Remaining Obligations Subtotal  Less: Estimated - Potential Third Party Codiusted Fund Balance - Unreserved  Adjusted Fund Balance - Unreserved  Note: Information is based on a Financia Interest income on the investment CE *Krishana, LLC vs. Total Petrochemical* Becky Scott and David Squires Auto Si	T.D.  tment Yield - C  31-Aug-24  31-Aug-24  - Unpaid Work - Orphan sites  Claims (Listed   31-Aug-24  I Statement pros is as shown as & Refining under season of the content of the conte	N.A.  N.A.  N.A.  Current F.Y.  Replace Approved State Lead  Below)**  Expersed by DEQ's Fiscal Divises SA, Inc. (settlement a Dne Stop Pony Express Printing,	7,939,444.82 \$46,211,851.07 ====================================	7,421,174.33 \$46,211,851.07 \$19,136,203.13 0.451% * * * * * * * * * * * * * * * * * * *	Rop, LLC.

Page 1 OF 1

# State Trust Fund Expense Breakdown - August 2024

Reimbursement Claims - July 31, 2024	\$342,233.98
Staff Salaries/Match	\$28,984.00
Legal Staff Salary (West Publishing Corp)	\$9,355.21
On-Call Contract, AECOM, Williams Junction, LAST 53-0014	\$7,233.26
On-Call Contract, SPATCO, Mena Short Stop, LUST 57-0032	\$100,564.42
Shared Resources	\$0.00
Total Expenses	\$488,370.87
	***************************************

# State Trust Fund Income Breakdown - August 2024

Total Income	\$617.413.00
Petroleum Environmental Fee Interest paid	\$617,413.99 \$0.00

\$1,270,000	PPR needed (horizontal extraction wells via DPE)	1/24/2011	17003	UST	Fayetteville	72-00332 Former Road Runner #60	72-00337	72000049
0.9	our conventations approved costs appear in other CA [obligations.]						70000	0000
	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2/40/2024	17118	TSI	Shirley	71-00193 Flash Market #409	Z1-00193	71000042
\$1,054,000	FPR needed (multi-technology)	2/1/2011	17061	UST	Fort Smith	66-01156 Total #4012 (DS #4)	66-01156	66000352
\$835,000	FPR needed (excavation)	6/2/2011	17063	UST	Forrest City	טספתו חווופן ##ס	200.00	2
	obligations"					82-00102 Bondermort #40	62-00402	62000122
6	unknown at this time	9/3/2021	17119	UST	North Little Rock	60-03465 JMT One Stop	60-03465	60001161
\$100,000	EA complete. CAP required. Method of remediation	3/12/2021	17116	UST	North Little Rock	60-01784 Citgo #11	60-01784	60001143
\$1,710,000	FPR needed (excavation/disposal)	2/14/2019	17111	3	North Little Rock	1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4	71070	
2	(excavation/disposal)			1001	144014	60-02817 Flach Market #122	60-02817	60000426
\$675 000	Investigation on-soing however will require FDR	7/9/2018	17109	UST	North Little Rock	60-0281Z Pony Express #9	60-02817	60000426
	CA obligations: However, CAP will be required (fixed system)							
other \$0	Active abatement, interim remediation costs appear in "other	5/16/2022	17120	UST	Mena	57-00350 Mena Short Stop	57-00350	57000053
	excavation, vapor extraction, etc.)							
000 0009	EA complete: CAP remitted: "treatment train" (i.e.	3/7/2018	17108	UST	Trumann	56-00293 Caroline's Quick Shop	56-00293	56000116
\$500,000	CAP needed (excavation)	8/12/2007	17046	UST	W. Неlena	54-00324 West Acres Mini Mart -Citgo	54-00324	54000105
\$2,500,000	Phase II CAP WP&CE received 8/26/24	4/20/2023	2/012	2	rerryvitte	620000000000000000000000000000000000000		
	minimum, probably a fixed system @ est. \$700,000			TO 4	Doese villa	53-00083 (former) Williams Illoction Grocen	53-00083	53001505
\$700,000	Active investigation; however, will require FPR at a	10/8/2020	17117	UST	Gosnell	47-00826 Rob's Mini Mart	47-00826	47001626
O#	obligations.						1,	000
	A Artist in the contract of th	8/15/2013	17072	UST	Wilton	41-00265 Ford Grocery & Station	41-00265	41000015
OS	Complete UST removal (contaminated soils)			UST	Altheimer	35-00934 Bulk Plant	35-0033	35001682
tions" - \$0	Approved remediation costs appear in "other CA obligations"	5/14/2014	27009	AST	Altheimer	Duix Flain	PO CO CO	7007
	obligations"					25-00034 Built Doort	35-00037	35001682
	Active investigation: approved costs annear in "other OA	9/24/2014	17087	UST	Swifton	34-00350, Pirates Cove Express	34-00350	3400006Z
\$2,095,000	Investigation on-going, however, will require FPR at a	12/15/2007	17054	UST	Alma	Ozalk iluck Plaza	77-00-71	02000
70,000,100						47 00070 Over! Tail Divisi	17 000	1700000
\$1 030 000	FPR needed (excavation).	8/11/2010	17060	UST	Rector	11-00273 Bobby's BP	11-002Z	11000049
~	Active investigation, approved costs appear in "other CA lobligations."				,			
	Active investigation; approved costs appear in Table Co	9/18/2019	17106	UST	Green Forrest	08-00201 Joe's Texaco	08-00201	8001511
Q\$ —	Active investigation; approved costs appear in "other CA obligations"	212272016	0107	3				
	obligations"; however, FPR will be required, at a minimum	0.000	47040	1367	Hampton	07-00316 Brown Motors	07-00316	7001612
A \$550,000	Come in constanting approved costs appear in onici CA	0202/61/2	2/010	20	פווופוו	ALAKOTK ALAGISAS NIVEL PELIULEUILI	TANK-TA	



# DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: September 25, 2024

Subject:

M.M. Satterfield Oil Company

105 East Robbins Conway, Arkansas

ID #23000093 LAST #23-0116 AFIN 23-00738

A request for reimbursement (#3) for costs incurred during remediation of an Aboveground Storage Tank (AST) site was received from the Responsible Party (RP) on July 30, 2024. The RP of this site reported a product release (#23-0116) on August 28, 2020, after receiving notification of a free product leak. The name and the address of the RP:

M.M. Satterfield Oil Company Attn: Branch Satterfield P.O. Box 1080 Conway, AR 72033

The period covered by this application is May 17, 2023 through May 17, 2024. Remediation activities for which reimbursement is requested include: preparation and implementation of a Monitor Well Decommissioning Work Plan and Cost Estimate, Change Order #1 to aforementioned work plan, revise Change Order #2 to Free Product Removal Work Plan and Cost Estimate, and preparation of Reimbursement Application #3.

From February 7-10, 2023, approximately 531.57 tons of solid waste and 30,250 gallons of liquid waste have been removed from the site during implementation of the Free Product Removal Work Plan and Cost Estimate

LAST #23-0116 is closed, at this time; a Notice of LAST Case Closure was issued on January 2, 2024.

This application includes five (5) invoices from Pollution Management Inc, A Terracon Company. (PMI) totaling \$8,985.84, and two (2) invoices directly paid by the RP totaling \$31,976.98. For a Total Claim of \$40,962.82. Included in PMI's invoices are charges from: United Rentals (\$1,114.13). Included in the RP directly paid invoices are charges from: SPATCO (\$29,476.98) and Kordsmeier Electric (\$2,500.00).

### ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

ee.arkansas.gov | 5301 Northshore Drive, North Little Rock, AR 72118 | 501.682,0744

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

### **RECOMMENDATION:**

The claimed cost of \$40,962.82 was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

### The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 40,962.82
Less: Deductible	- 00.00
Less: Adjustments	<u>- 00.00</u>
Total Net Claim	\$ 40,062 82

It is recommended that the claim made by the RP be considered in the amount of \$40,962.82.

# **Approved Work Plans**

23000093 23-0116 M.M. SATTERFIELD OIL COMPANY

	<u>Date</u> <u>Approved</u>	Work Plans	<u>Consultant</u>	Amount
01	09/02/2021	Conditional Approval of SAWP & C.E.	PMI	\$74,431.70
0.2	12/12/2022	Approval of Free Product Removal WP & C.E.	PMI	\$104,652.24
03	08/09/2023	Approval of CO #1- FPRWP & CE	PMI	\$55,377.12
04	10/30/2023	Approval of MWDWP and C.E.	РМІ	\$6,697.55
05	12/13/2023	Change Order #1-MWDWP	РМІ	\$357.21
06	06/12/2024	Approval of C.O. #2-FPRWP & C.E.	РМІ	\$32,426.95
				\$273,942.77
	•			··············

# **Approved Payments**

23000093

230116

M.M. SATTERFIELD OIL COMPAN

<u>Amount</u>	Date Approved
\$61,758.23	3 /30/2022
\$156,665.23	1 /31/2024
\$218,423,46	•

# APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1) ADE	Q Facility Ide	ntification Number: 23000093
(2) Resp	onsible Party	y Information:
Com	pany Name	M.M. Satterfield Oil Company
Cont	act Person	Branch Satterfield
Addı	ress	P.O. Box 1080
City	and State	Conway, AR
Zip C	Code	72033
Phor	ie	501-327-7714
(3) Relea	ase Location	
Facili	ity Name	M.M. Satterfield Oil Company
Addr	ess	105 East Robbins
City a	and State	Conway, AR
(4) Type	of Tank (che	ck only one):
Abov	eground x	Underground
(5) Type	of Product R	eleased:
	Gasoline	Kerosene   Jet Fuel   Diesel x Heating Oil
Avi	ation Gas	Used Motor Oil Other (list)
Dat	te of Release	8/28/2020 Release (LUST) Number 23-0116

Date

## CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

M. M. Satterfield Oil Company	
Branch Satterfield	
Type/Print name of Owner/Operator or Responsi	ble Party
But The	
Signature of Owner/Operator or Responsible Part	У
ACKNOWL	EDGEMENT
Sworn to and subscribed before me this $\frac{02}{}$	day of JVLY ,20 24.
	ha miller
My Commission Expires: V6 22 2031	Niotary Public
	JOYCE PHAM MILLIGAN NOTARY PUBLIC - ARKANSAS

NOTARY PUBLIC - MIKANSAS

FAULKNER COUNTY

COMMISSION NO. 12714972

MY COMMISSION EXP. 6-22-2031

## PROOF OF PAYMENT AFFIDAVIT

I, Richard T. Davis		being of sound mind		
this application is con	mpleted per regulator	y requirements. I ha	ve personal knowled	dge of the
contents of this docu	iment; all of which are	true and correct to t	the best of my know	ledge.
Furthermore, as	Principal		Management, Inc.	
this date, Pollution	Management, Inc.	has been paid in	full by Satterfiel	d Oil Company
for the invoices conta	ained in this reimburse	ement request:		
	•			
				<b>~</b> 1
	Invoice Number	Invoice Date	Invoice Amount	_
	TK06056	9/30/2023	\$2,461.36	]
	TK40358	12/4/2023	\$3,470.54	
	TK49664	12/23/2023	\$1,828.93	
	TL02922	4/19/2024	\$500.00	
	TM04148	5/17/2024	\$725.01	1
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i				
•	Total		\$8,985.84	
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Richard	T. Davis, Principal	•		
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wy Commission Expires		<b>QUU</b>	Notary Pu	blic - Arkansas
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Interim Request No.	3				у до до при на при на при на при на при на при на при на при на при на при на при на при на при на при на при н При на при н	COSTS	UMMAR	Y SHEET
Consultant /Responsible	Party:	PMI/Satterfi	eld Oil Compan	ıy				
Facility Identification #:	23000093		Facility Name:	M.M Satterf	ield Oil Com	pany	,	
Dates current costs incu	ırred:	From	05/17/23	to	05/17/24	Request D	ate:	06/27/24
			COST SUM	MARY				
1. DIRECT LABOR COST	· (attach labe	r recan\	•	Hours	Actu	al Cost		
Principal/Managerial	(anaon idoo	· (		0.00	71014	\$0.00	ן יי ני יע	
Professional/Technical		·	<del>,</del>	55.00		\$2,120.66	-	
Support		***************************************		7.00		\$163.39		
Totals		ilitaretti olimi il etellemeettiilistavatti omatta omatta omatta	romen of allineases summinus a romen is all all all all all all all all all al	62.00		\$2,284.05	z	
Total Actual Labo	r Costs x 3			:		wo		\$6,852.15
2. FIXED RATE COSTS (L	ist by categ	ory - attach	recap)		Actua	al Cost		
Equipment Rental						\$0.00	/	
Per Diem (meals only, v	vith docume	nted overnig	ıht stay)			\$0.00		
Mileage						\$212.10		
Other						\$31,976.98	- 1 A	
Total Fixed Rate C	osts				-			\$32,189.08
3. OTHER DIRECT COST	S (List by car	egory - atta	ch recap)		Actua	ıl Cost		
Lodging						\$0.00		
Laboratory						\$0.00		
Subcontracts						\$0.00		Total
Supplies		27.11				\$70.52		
Other						\$1,114.13		
Total Other Direct	Costs		· 110 - 1 - 100 -					\$1,184.65
4. Reimbursement Prepa	aration Cost	for RA#(s)	3F	(\$	500 or \$100	0)		\$500.00
5. TOTAL ACTUAL COST	ΓS (Labor + F	ixed Costs	+ Other Direct	Costs +RA	Prep)		11111 Adv. 111 Adv.	\$40,725.88
6. Markup on Total Othe	r Direct Cost	s (maximun	າ 20%)		And the second s		<u></u>	\$236.95
7. TOTAL CLAIM AMOUN	NT (Entert	otal amount	claimed for re	imburseme	nt)			\$40,962.82
A. Total Reimbursement	Requested f	o Date Inclu	iding Above:					\$267,727.78
B. Less Amount Deductib	ole (\$25,000,	\$15,000, or	\$7,500)					\$7,500.00
C. Less Amount Previous	ly Retained/	Disallowed	by RST:					\$841.50
D. Less Amount Previous		<u>•</u>						\$218,423.46
E. Amount of this Reques	st (same as l	ne 7 above	unless it is the	1st Reques	st):			\$40,962.82

Interim R	equest No.	3				Page	4	of	16
	nt /Responsib		PMI/Satterfie	ld Oil Compa	ny				
Facility lo	dentification #	23000093				ld Oil Compai	าy	· · · · · · · · · · · · · · · · · · ·	············
Dates co	sts incurred:	From	05/17/23	to	05/17/24	Reques	t date:	06,	/27/24
			DIRECT	LABOR C	OST DETA	AIL CONT			
DATE	INVOICE #	EMPLO	YEE NAME	WORK	PLAN TASK	HOURS	RATE	AM	OUNT
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Village III			TOTAL PR	NCIPAL/MAI	NAGERIAL:	0.00			\$0.00

Interim Request No.	3		Page	5	of 16
Consultant /Responsib	le Party: PM	Satterfield Oil Company			
Facility Identification #	23000093	Facility Name: M.M Satte	erfield Oil Com	pany	
Dates costs incurred:	From (	/17/23 to 05/17/	24 Reque	st date:	06/27/24
	DIF	ECT LABOR COST DETA	<b>VIL</b>		
DATE INVOICE#	EMPLOYEE	IAME WORK PLAN TASI	HOURS	RATE	AMOUNT
PROFESSIONAL/TECHN	IICAL:				
07/19/23 TK06056	Stan Rasburry	Task 1	2.00	<b>\$42.24</b>	\$84.48
07/26/23 TK06056	Stan Rasburry	Task 1	1.00	\$42.24	\$42.24
08/10/23 TK06056	Stan Rasburry	Task 1	3.00	× \$42.24	\$126.72
08/14/23 TK06056	Stan Rasburry	Task 1	1.50	\$42,24	\$63.36
08/16/23 TK06056	Stan Rasburry	Task 1	1.00	\$42.24	\$42.24
08/29/23 TK06056	Stan Rasburry	Task 1	2.00	/ \$42.24	\$84.48
09/18/23 TK06056	Stan Rasburry	Tąsk 1	5.00	\$42.24	\$211.20
08/31/23 TK06056	Danny Lloyd	Task 1	2.50	/ \$28.30	\$70.75
10/31/23 TK40358	Stan Rasburry	Task 2	2.00	, \$42.24	\$84.48
11/09/23 TK40358	Stan Rasburry	Task 2	1.00	\$42.24	\$42.24
11/13/23 TK40358	Stan Rasburry	Task 2	1.00	/ \$42.24	\$42.24
11/16/23 TK40358	Stan Rasburry	Task 2	7.00	\$42.24	\$295.68
11/17/23 TK40358	Stan Rasburry	Task 2	1.50	/ \$42.24	\$63.36
11/15/23 TK40358	Matt Marbury	Task 2	1.00	\$37.11	\$37.11
11/16/23 TK40358	Matt Marbury	Task 2	8.00	/ \$37.11	\$296.88
11/15/23 TK40358	Brad Matthews	Task 2	1.00	\$27.93	\$27.93
11/16/23 TK40358	Brad Matthews	Task 2	6.50	/ \$27.93	\$181.55
11/30/23 TK49664	Stan Rasburry	Task 5	0.50	/ \$42.24	\$21.12
12/06/23 TK49664	Stan Rasburry	Task 5	1.00	\$42.24	\$42.24
12/05/23 TK49664	Danny Lloyd	Task 5	1.50	\$28.30	\$42.45
04/22/24 TM04148	Stan Rasburry	Task 1	2.00	\$43.58	\$87.16
05/03/24 TM04148	Stan Rasburry	Task 1	2.00	\$43.58	\$87.16
05/06/24 TM04148	Stan Rasburry	Task 1	1.00	\$43.58	\$43.58
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	Rounding Hours	dj.	-1.00		\$0.00
ADDITIONAL PROF/TI		the Extra Direct Labor Page			
	TOTAL PROF	SSIONAL/TECHNICAL COSTS	55.00		\$2,120.66

Interim R	equest No.	3	Province Transference of a South or annual distance of the Control	Commence of the Commence of th	and and an article state of the second state o	Page	6	of	16
Consulta	nt /Responsib	le Party:	PMI/Satterf	ield Oil Compa	ny				·
Facility le	dentification#	23000093	Fa	cility Name: N	M.M Satterfield	d Oil Compa	iny	<del></del>	
Dates co	sts incurred:	From	05/17/23	to	05/17/24	Reque	st date:	06	/27/24
2.8465			DIREC	T LABOR C	OST DETA	<b>IL</b>			
DATE	INVOICE#	EMPLC	YEE NAME	WORK	PLAN TASK	HOURS	RATE	ΑN	OUNT
SUPPORT									
09/19/23		Terri Rasbu		Task 1	•	2.00	/ \$23.27		\$46.54
09/20/23		Terri Rasbu	rry	Task 1		1.50	/ \$23.27		\$34.91
12/06/23		Terri Rasbu	rry	Task 5		2.50	<b>\$23.27</b>		\$58.18
05/03/24	TM04148	Terri Rasbui	rry	Task 1		1.00	<b>&gt; \$23.77</b>		\$23.77
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			T(	TAL SUPPOI	RT COSTS:	7.00		and the second s	\$163.39
			TOTAL	DIRECT LABO	R GOSTS:	62.00	. Na na na nagang ngapanan na na na na nagapana		\$2,284.05

Interim Request No.	3				Page	7	of	16
Consultant /Responsibl	e Party:	PMI/Satterfield	Oil Com	pany				
Facility Identification #	23000093	Facili	ly Name:	M.M Satterfiel	d Oil Compar	ny		
Dates costs incurred:	From	05/17/23	to	05/17/24	Req	uest date:	(	06/27/24
		FIXED R	ATE CO	STS DETAIL			71 PER	
ATE INVOICE#	· · · · · · · · · · · · · · · · · · ·	NDOR AND WO	ORK PLAN	TASK	UNITS	RATE		MOUNT
QUIPMENT RENTAL			<u>.</u>					
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DITIONAL EQUIPMENT RE	ENTAL (from	the Extra Fixed	Rate Cost	s page):				
				The property of the second second second second second second second second second second second second second	QUIPMENT			\$0.0

Interim Request No.	3			Page	8	of	16
Consultant /Responsible		PMI/Satterfield Oil Cor	npany	-			
Facility Identification #	23000093	Facility N	lame: M.M Satterfiel	d Oil Compan	у		
Dates costs incurred:	From	05/17/23 to	05/17/24	Request	date:	06/2	27/24
		FIXED RATE CO	STS DETAIL		Shirit i		
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Interim Re	equest No.	3		anningarism (dimensionalism) sette del condition		Page	9	of	16
Consultar	nt /Responsible	e Party:	PMI/Satterfiel	d Oil Compa	ny				
Facility Ide	entification #	23000093	Fa	cility Name	: M.M Satterfield	d Oil Compar	ıy		
Dates cos	ts incurred:	From	05/17/23	to	05/17/24	Reques	t date:	06/2	27/24
			FIXED RAT	E COSTS	DETAIL				
DATE	INVOICE#	ROUTE AI	ND WORK PLA	N TASK	# OF MILES	RATE	ΑN	OUNT	,
MILEAGE:	-								
08/10/23	TK06056	Stan Rasburry	- Task 1: Office	-Site-Office	58.00	<b>\$0.70</b>		\$	\$40.60
11/15/23	TK40358	Brad Matthews	s: T2: Office-Lo	wes-Office	13.00	/ \$0.70			\$9.10
11/16/23	TK40358	Brad Matthews	s: T2: Office-Sit	e-Office	58.00	/ \$0.70		\$	640.60
11/16/23	TK40358	Matt Marbury:	T2: Office-Site	-Office	58.00	\$0.70		\$	40.60
11/16/23	TK40358	Stan Rasburry:	Task 2: Office-	Site-Office	58.00	\$0.70		\$	\$40.60
11/17/23	TK40358	Stan Rasburry:	Task 2: Office-	Site-Office	58.00	\$0.70		\$	40.60
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				7	OTAL MILEAG	E COSTS:		\$21	12.10

Interim Re	equest No.	3				Page	10	of	16
	nt /Responsible	e Party:	PMI/Satterfiel	d Oil Com	pany				
	entification#	23000093	Facili	ty Name:	M.M Satterfie				
Dates cos	ts incurred:	From	05/17/23	to	05/17/24	Reques	t date:	06	/27/24
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			T	OTAL E	IXED RATE	COSTS			\$32,189.08

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Consultant /Responsible	e Party:	PMI/Satterfie	ld Oil Compan	y					, , , ,
Facility Identification #					// Satterfield	Oil Compai	ny		
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Interim Request No.	3	According to Commercial According to the Commercial Accord			Page	12	of	16
Consultant /Responsible	Party:	PMI/Satterfie	ld Oil Company				-	
Facility Identification #	23000093		Facility Nam	e: M.M Satterfield	l Oil Compa	ny		
Dates costs incurred:	From	05/17/23	to	05/17/24	Reques	t date:	06/2	7/24
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	/Responsible	e Party:	PMI/Satterfi	eld Oil Compa	ny					
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	quest No.	3				Page	14	of	16
Consultant	/Responsibl	e Party:	PMI/Satterfie	eld Oil Company		•			
	ntification #	23000093		Facility Nam	e: M.M Satterfiel				
Dates costs	s incurred:	From	05/17/23	to	05/17/24	Request	date:	06/	27/24
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					TOTAL SUPPLIE	S COSTS:			\$70.52

Interim Req	uest No.	3				Page	15	of	16
Consultant	/Responsibl	e Party:	PMI/Satterfiel	d Oil Company					
Facility Iden	· · · · · · · · · · · · · · · · · · ·			Facility Name	: M.M Satterfield	Oil Compa	ny		
Dates costs incurred:		From	05/17/23	to	05/17/24	Reques	t date:	06/2	7/24
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				TOTAL OT	HER DIRECT	COSTS		\$1,1	184.65



Little Rock, AR 5012217122

Project Mgr:

Richard Davis

Project:

SATT - Trust Fund - MM Satterfield Oil

105 East Robbins Conway, AR 72032

To:

MM Satterfield Oil Co

Attn: Branch Sattefield

PO Box 1080

Conway, AR 72033

**REMIT TO:** 

Invoice Number: TK06056

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237142

Invoice Date:

9/30/2023

For Period:

7/09/2023 to 9/23/2023

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Quantity	Description of Services	Rate	Total
TASK: Task 1			
Direct Labor Costs			
2.00 Hour(s) / TASK 1 - prepar	Item Date 7/19/23 - Senior Geologist - Stan Rasburry e data for Change Order #2	\$42.24	\$84.48
1.00 Hour(s) / revise change o	ltem Date 7/26/23 - Senior Geologist - Stan Rasburry rder #1	\$42.24	\$42.24
3.00 Hour(s) / Site reconnaissa	Item Date 8/10/23 - Senior Geologist - Stan Rasburry ance for Well Decommissioning Work Plan development	\$42.24	\$126.72
1.50 Hour(s) / Discuss Change	Item Date 8/14/23 - Senior Geologist - Stan Rasburry Order #2 with RST Case Manager; prepare data for Revised Chang	\$42.24 e Order #2	\$63,36
1.00 Hour(s) / review data for re	Item Date 8/16/23 - Senior Geologist - Stan Rasburry evised Change Order #2	\$42.24	\$42.24
2.00 Hour(s) / Review DEQ cor	Item Date 8/29/23 - Senior Geologist - Stan Rasburry respondence, Work Plan preparation	\$42.24	\$84.48
5.00 Hour(s) <sup>/</sup> Prepare Monitori	Item Date 9/18/23 - Senior Geologist - Stan Rasburry ing Well Decommissioning Work Plan	\$42.24	\$211.20
2.50 Hour(s) <sup>/</sup> Task #1 Prepare Project File	Item Date 8/31/23 - Environmental Technician III - Danny Lloyd Well Decommissioning Work Plan Maps and Drawings, Plot to PDF	\$28.30 and Place in	\$70.75
2.00 Hour(s)´ TASK 1 - Monitor	Item Date 9/19/23 - Administrative Staff II - Terri Rasburry ring Well Decommissioning Work Plan	\$23.27	\$46.54
1.50 Hour(s) / TASK 1 - Monitor	Item Date 9/20/23 - Administrative Staff II - Terri Rasburry ing Well Decommissioning Work Plan	\$23.27	\$34.91
		Total Labor	\$806.92
	3 Times Hourly Rate		
	· ·	Subtotal	\$2,420.76



Invoice No.: Project No.: TK06056 KT237142

Project:

SATT - Trust Fund - MM Satterfield

Oi

105 East Robbins Conway, AR 72032

Project Mgr:

Richard Davis

Quantity	Description of Services	Rate	Total

Continued

TASK: Task 1

**Direct Project Expenses** 

~ 58.00 Mile(s)

Item Date 8/10/23 - Personal Mileage

JSR - travel to and from Little Rock and Conway for site reconnaissance

\$0.700

\$40.60

Subtotal\*

\$40.60

Task Total

\$2,461.36

Facility ID: 23000093 LUST: 23-0116 AFIN: 23-00738

Invoice Total

\$2,461.36

Created on 9/27/2023



Little Rock, AR 5012217122

Project Mgr: Richard Davis

Project:

SATT - Trust Fund - MM Satterfield Oil

105 East Robbins

Conway, AR 72032

To:

MM Satterfield Oil Co

Attn: Branch Sattefield

PO Box 1080

Conway, AR 72033

**REMIT TO:** 

Invoice Number: TK40358

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237142

Invoice Date:

12/04/2023

For Period:

9/24/2023 to 11/25/2023

Quantity	Description of Services	Rate	Total
TASK: Task 2			
Direct Labor Costs			
2.00 Hour(s) ∕ Coordinate well d	Item Date 10/31/23 - Senior Geologist - Stan Rasburry lecommissioning operations	\$42.24	\$84.48
1.00 Hour(s) ∕ coordinate well de	Item Date 11/9/23 - Senior Geologist - Stan Rasburry ecommissioning operations	\$42.24	\$42.24
1.00 Hour(s)/	Item Date 11/13/23 - Senior Geologist - Stan Rasburry ecommissioning operations	\$42.24	\$42.24
7,00 Hour(s)	Item Date 11/16/23 - Senior Geologist - Stan Rasburry ecommissioning operations	\$42.24	\$295.68
1.50 Hour(s)	Item Date 11/17/23 - Senior Geologist - Stan Rasburry	\$42.24	\$63.36
	Item Date 11/15/23 - Field Supervisor - Matt Marbury	\$37.11	\$37.11
	Item Date 11/16/23 - Field Supervisor - Matt Marbury	\$37.11	\$296.88
1.00 Hour(s)	Item Date 11/15/23 - Driller/Exploration Team Member II - Brad Matthews	\$27.93	\$27.93
Bought concrete	and loaded supplies to decommission wells	0.7.00	\$181.55
6.50 Hour(s)	Item Date 11/16/23 - Driller/Exploration Team Member II - Brad Matthews	\$27.93	CC.101¢
Decommissioning	g of groundwater wells	•	
		Total Labor	\$1,071.47
	3 Times Hourly Rate	Subtotal	\$3,214.41

**Direct Project Expenses** 



Invoice No.: Project No.: TK40358 KT237142

Project:

SATT - Trust Fund - MM Satterfield

Oil

105 East Robbins Conway, AR 72032

Project Mgr:

Richard Davis

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 2			
Direct Project Expenses		•	
	Item Date 11/15/23 - Company Mileage s-Office	\$0.700	\$9.10
\$32.48 Cost+ LOWES #03331* Decommissionin	Item Date 11/15/23 - Project Supplies & Equipment []15-NOV-23 010063016954 01006301695400040000 Marbury, Matt Welling Materials	20%	\$38.98
116.00 Mile(s) - <b>5%</b> - MM: Travel to an	Item Date 11/16/23 - Company Mileage Id from Little Rock PMI office and job site in Conway, AR	\$0.700	\$81.20
~ <b>5</b> ₹ ' BM:Office-Job S	ite-Office	60.700	\$40.60
58.00 Mile(s) JSR: Travel to a	Item Date 11/16/23 - Personal Mileage nd from Little Rock PMI office and job site in Conway, AR	\$0.700	·
\$38 O4 Cost+	Item Date 11/16/23 - Project Supplies & Equipment /ALUE SUPPLY 16-NOV-23 010063016954 01006301695400060000 Marb	20% bury, Matt Well	\$45.65
58.00 Mile(s)	Item Date 11/17/23 - Personal Mileage nd from Little Rock PMI office and job site in Conway, AR	\$0.700	\$40.60
22, W		Subtotal	\$256.13
		Task Total	\$3,470.54

Facility ID: 23000093 LUST: 23-0116 AFIN: 23-00738

Invoice Total \$3,470.54



Little Rock, AR 5012217122

Project Mgr:

Richard Davis

Project:

SATT - Trust Fund - MM Sätterfield Oil

105 East Robbins

Conway, AR 72032

To:

MM Satterfield Oil Co

Attn: Branch Sattefield

PO Box 1080

Conway, AR 72033

**REMIT TO:** 

Invoice Number: TK49664

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237142

Invoice Date:

12/22/2023

For Period:

11/26/2023 to 12/16/2023

Quantity	Description of Services	Rate	Total
TASK: Task 2			
Direct Project Expenses	s ·		
\$1,114.13 Cost+ United Rentals I	Item Date 11/17/23 - Equipment Rental nc; Inv# 227223467-001. P00141524-Skid Steer Rental KT237142	20%	\$1,336.96
		Subtotal	\$1,336.96
		Task Total	\$1,336.96
TASK: Task 5			•
Direct Labor Costs			
~ 0.50 Hour(s) Report Preparat	Item Date 11/30/23 - Senior Geologist - Stan Rasburry ion	\$42.24	\$21.12
~1.00 Hour(s) Review and sub	Item Date 12/6/23 - Senior Geologist - Stan Rasburry mit report	\$42.24	\$42.24
-1.50 Hour(s)	Item Date 12/5/23 - Environmental Technician III - Danny Lloyd	\$28.30	\$42.45
Task #5 Prepare Project File	e Monitoring Well Decommissioning report Drawing and Map, Plot to PD	F and Place in	
∼2.50 Hour(s) TASK 5 - Monito	Item Date 12/6/23 - Administrative Staff II - Terri Rasburry ring Well Decommissioning Report	\$23.27	\$58.18
	·	Total Labor	\$163.99
	3 Times Hourly Rate		•
·		Subtotal	\$491.97
		Task Total	\$491.97



Invoice No.: Project No.:

TK49664 KT237142

Project:

SATT - Trust Fund - MM Satterfield

Oil

105 East Robbins Conway, AR 72032

Project Mgr:

Richard Davis

Facility ID: 23000093 LUST: 23-0116 AFIN: 23-00738

**Invoice Total** 

\$1,828.93



Little Rock, AR 5012217122

Project Mgr: Richard Davis

Project:

SATT - Trust Fund - MM Satterfield Oil

105 East Robbins Conway, AR 72032

To:

MM Satterfield Oil Co

Attn: Branch Sattefield

PO Box 1080

Conway, AR 72033

**REMIT TO:** 

Invoice Number: TM04148

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237142

Invoice Date:

5/17/2024

For Period:

4/14/2024 to 5/11/2024

Quantity	Description of Services	Rate	Total
TASK: Task 1			
Direct Labor Costs			
2.00 Hour(s) prepare revised	Item Date 4/22/24 - Senior Geologist - Stan Rasburry d Change Order #2	\$43.58	\$87.16
<ul> <li>2.00 Hour(s)</li> <li>prepare data for</li> </ul>	Item Date 5/3/24 - Senior Geologist - Stan Rasburry or Revised Change Order #2	\$43.58	\$87.16
∼1.00 Hour(s) prepare Revise	Item Date 5/6/24 - Senior Geologist - Stan Rasburry d Change Order #2 to the Free Product Removal Work Plan	\$43.58	\$43.58
1.00 Hour(s) Revised Chang	Item Date 5/3/24 - Administrative Staff II - Terri Rasburry ge Order #2	\$23.77	\$23.77
6.00 Hour(s)		Total Labor	\$241.67
	3 Times Hourly Rate		
		Subtotal	\$725.01
		Task Total	\$725.01

Facility ID: 23000093 LUST: 23-0116

AFIN: 23-00738

**Invoice Total** 

\$725.01



Little Rock, AR 501-221-7122

Project Mgr: 1

Richard Davis

Project:

SATT - Trust Fund - MM Satterfield Oil

105 East Robbins Conway, AR 72032

To:

MM Satterfield Oil Co

Attn: Branch Sattefield

PO Box 1080

Conway, AR 72033

**REMIT TO:** 

Invoice Number: TL02922

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237142

Invoice Date:

4/19/2024

For Period:

12/17/2023 to 4/13/2024

Quantity

**Description of Services** 

Rate

Total

**Direct Project Expenses** 

1.00 Each

Application #3 Preparation Fee

\$500.00

\$500.00

Subtotal

\$500.00

Facility ID: 23000093 LUST: 23-0116 AFIN: 23-00738

**Invoice Total** 

\$500.00



# MEMORANDUM

Mathrew McEhre 8/13/24

Jacqueline Trotta, Trust Fund Administrator To:

Assessment & Remediation Program, Office of Land Resources

Blake Whittle, P.G., Groundwater Branch Manager 7 8/13/24

A & R Program Of D Through:

A & R Program, OLR

Joshua Stevens, P.G., Geologist Supervisor ( From:

Regulated Storage Tanks - A & R Program, OLR

August 5, 2024 Date:

Technical Review of Reimbursement Application #3 Subject:

For Time Period: May 17, 2023, to May 17, 2024

Amount Requested: \$40,962.82 M.M. Satterfield Oil Company

105 East Robbins Conway, AR 72032

LAST# 23-0116 ID# 23000093 AFIN# 23-00738

The following is in response to your memo to me dated July 30, 2024.

### 1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

LAST #23-0116 is closed, at this time; a Notice of LAST Case Closure was issued on January 2, 2024.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

The Exposure Assessment, completed July 27, 2022, recommended free product removal to the maximum extent practicable under the authorities of Arkansas Code Annotated 8-7-807(a), the Clean Water Act of 1972, as amended, and the Arkansas Water and Air Pollution Control Act of 1949, as amended.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

From February 7-10, 2023, approximately 531.57 tons of solid waste and 30,250 gallons of liquid waste have been removed from the site during implementation of the Free Product Removal Work Plan and Cost Estimate.

### 2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

Reimbursement Application #3 (RA #3) concerns activities related to:

- Preparation and implementation of a Monitor Well Decommissioning Work Plan and Cost Estimate, approved October 30, 2023.
- Change Order #1 to the aforementioned work plan, approved December 13, 2023.
- Revised Change Order #2 to the Free Product Removal Work Plan and Cost Estimate, approved June 12, 2024.
- Preparation of RA #3.
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

There is potentially a conflict with Reg. 12 in invoice #TK40358.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant's project summary reasonably reflects my understanding of the case.

### 3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The consultant has provided a relevant site map.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

I have no further comments or supplementary information at this time.



3512 S. Shackleford Road, Little Rock, AR 72205 (501) 221-7122 PMICO.com | Terracon.com

RECEIVED
JUL 3 0 2024
DEQ - RST

July 23, 2024

Arkansas Energy & Environment, Division of Environmental Quality 5301 Northshore Drive North Little Rock, AR 72118

Attn:

Jacqueline Trotta, Trust Fund Administrator

Re:

Trust Fund Reimbursement Application #3 and Final

Satterfield Oil Company

105 E. Robbins Conway, AR

Facility ID: 23000093

LAST #: 23-0116

AFIN: 23-00738

Dear Ms. Trotta:

Enclosed please find the Third and Final Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of Satterfield Oil Company.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,

Pollution Management, Inc., A Terracon Company

Melissa K. Duncan

CSR / Administrative Manager

Melissa K. Duncan

Enclosure: Application #3F

Cc: Branch Satterfield

Job #: SATT-11992 (KT237142)

#### STATUS REPORT

M. M. Satterfield Oil Company
Bulk Storage and Retail Sales Facility
105 East Robins Street
Conway, Arkansas 72032
Facility ID #23000093 LUST #23-0116 AFIN: 23-00738

Period of May 17, 2023 through May 17, 2024

The following is a summary of reimbursable activities completed on behalf of M. M. Satterfield Oil Company, Conway, Arkansas. The subject property is the Satterfield Oil Bulk Storage and Retail Sales facility located at 105 East Robins Street, Conway (Faulkner County), Arkansas. This is the third (3<sup>rd</sup>) and final trust fund reimbursement application request for LUST #23-0116.

#### Project Background

On August 28, 2020, while installing bollards around the dyed off-road diesel dispenser, dark-colored free product was encountered at a depth of approximately three (3) feet. Nearby monitoring wells were checked for free product, and measurable product was in the monitoring well closest to the dispenser. Sorbent pads were used to remove product from the bollard hole and the nearest monitoring well. Arkansas Testing performed line tests on the nearby product lines. Testing indicated that the lines were tight.

On August 28, 2020, a 24-hour report of a suspected release at the Satterfield Oil bulk storage facility was made to the Regulated Storage Tanks (RST) inspector supervisor of Arkansas Energy and Environmental, Division of Environmental Quality (DEQ) by PMI on behalf of M. M. Satterfield Oil Company. PMI provided a written follow-up to the RST inspector supervisor on August 28, 2020, as required. In correspondence dated May 5, 2021, DEQ requested a work plan and cost estimate for a comprehensive site assessment. PMI submitted the work plan and after certain revisions were made the work plan and cost estimate was approved.

This investigation identified the presence of free product on groundwater in one (1) monitoring well (MW-10; 0.44 feet), near the location of the reported release, and impact to shallow soil in the area around the diesel dispensers and the current and former loading racks. Visual observations of vehicle over-fills at the diesel dispensers during site assessment field activities suggests that free product is a result of surface spills seeping into the sub-surface via cracks in the surrounding asphalt/concrete surface cover. The TPH-DRO NAPL screening level of 1,210 mg/kg was exceeded in one (1) surface soil sample (S-1; 20,100 mg/kg), located on the east side of the existing loading rack.

In correspondence dated August 3, 2022, DEQ requested a work plan and cost estimate for free product removal. PMI submitted the work plan, and it was approved on December 21, 2022. A total of **531.57 tons** of waste soil, concrete, and debris and **30,250 gallons** of waste liquid were manifested and transported to permitted disposal facilities. PMI submitted Change Order #1 to request additional funding for soil and liquid disposal, which exceeded approved work plan amounts. Soil confirmation samples collected from the excavation areas indicated minor to non-detectable concentrations of hydrocarbon constituents.

In correspondence dated August 9, 2023, DEQ requested a Monitoring Well Decommissioning Work Plan and Cost Estimate. The work plan was submitted on September 20, 2023, and approved on October 30, 2023. PMI implemented the work plan and submitted a report on December 6, 2023. In correspondence dated January 2, 2024, DEQ closed LAST Case 23-0116 with issuance of a "No Further Action" letter.

On June 12, 2024, A revised Change Order #2 was approved to allow for reimbursement of the labor cost related to re-setting and re-wiring the two (2) diesel dispensers.

## Summary of PMI Billing and 3rd Party Invoices:

Free Product Removal Work Plan Approved Amount: Approved Change Order #1 Amount: Approved Revised Change Order #2 Amount: Well Decommissioning Work Plan Approved Amount:	\$104,652.24 \$55,377.12 \$32,426.95 \$6,697.55
Total Approved Amount:	\$199,153.86
Previously Reimbursed for Free Product Removal Work Plan:	\$156,665.23
Amount Included in this Application:	\$40,962.82

## Allowable Labor on Client-Paid Invoices

- Kordsmeier Electric (\$2,500.00)
- SPATCO Energy Solutions (\$29,476.98)

## PMI/Terracon Invoice #TK06056

 Task 1 – Change Order #2 and Well Decommissioning Work Plan Preparation

## PMI/Terracon Invoice #TK40358

Task 2 – Conduct Well Decommissioning Operations

## PMI/Terracon Invoice #TK49664

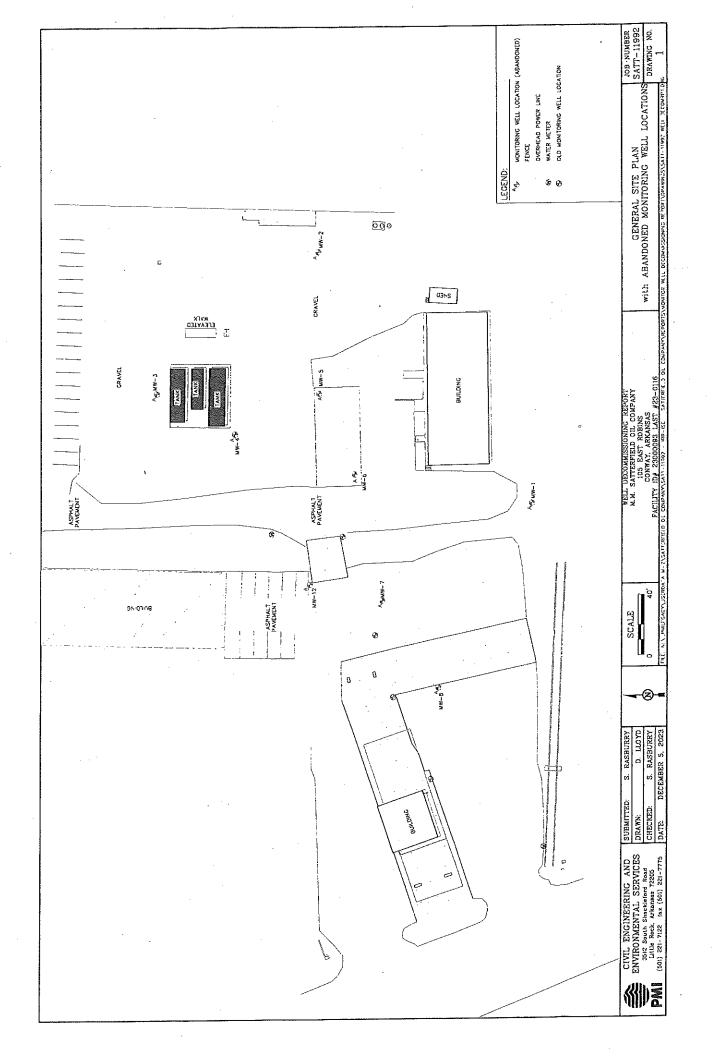
Task 5 – Well Decommissioning Report Preparation

## PMI/Terracon Invoice #TL02922

Reimbursement Application #3 Preparation

## PMI/Terracon Invoice #TM04148

Task 1 – Preparation/submittal of Revised Change Order #2





# DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: September 25, 2024

Subject:

Atlas Asphalt, Inc.

50 Midwest Lime Road

Batesville, AR

A request for reimbursement (#1) for costs incurred during remediation of an Aboveground Storage Tank (AST) site was received from the Responsible Party (RP) on August 16, 2024. The RP of this site reported a product release (#32-0039) on January 24, 2024, after receiving notification of diesel on the ground and in two sediment ponds. The name and the address of the RP:

Atlas Asphalt, Inc. Attn: Andrew Lee 1653 Batesville Blvd Batesville, AR 72501

The period covered by this application is January 24, 2024 through June 18, 2024. Remediation activities for which reimbursement is requested include: initial release responses and emergency cleanup actions, implementation of a Limited Site Assessment (LSA), and preparation of Reimbursement Application #1.

The case closed by issuance of "no further action" letter on May 14, 2024.

To date, 23,615 gallons of fuel and contaminated water were transported to a recycling facility and 3.21 tons of contaminated solid waste was disposed at a permitted landfill.

This application includes 5 (five) invoices from Pollution Management, Inc., A Terracon Company (PMI) (\$18,850.11) and 12 invoices paid directly by the RP (\$143,991.51) for a total of \$162,841.62. Included in the RP directly paid invoice(s) are charges from E3 (\$122,048.40), Jim's Tank (\$12,013.62), United Rentals (\$6,878.95), and Mallory Safety (\$2,631.22).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

#### **RECOMMENDATION:**

The claimed cost of \$162,841.62 was checked against documentation provided. An adjustment of \$4.54 for drinking water is recommended. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

#### The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 162,841.62
Less: Deductible	- 7,500.00
Less: Adjustments	<u>-</u> 4.54
Total Net Claim	\$ 155,337.08

It is recommended that the claim made by the RP be considered in the amount of \$155,337.08.

32001522-01 LAST #32-0039 BG, JT

## **Approved Work Plans**

32001522

32-0039

ATLAS ASPHALT INC.

	<u>Date</u> <u>Approved</u>	Work Plans	Consultant	<u>Amount</u>
01	03/18/2024	Request Limited Site Assessment	PMI	\$16,000.00
			•	\$16,000.00

# APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Ide	entification Number: 32001522
(2) Responsible Part	y Information:
Company Name	Atlas Asphalt, Inc.
Contact Person	Andrew Lee
Address	1653 Batesville Blvd
City and State	Batesville, AR
Zip Code	72501
Phone	(870) 251-2371
(3) Release Location	
Facility Name	Atlas Asphalt, Inc.
Address	50 Midwest Lime Road
City and State	Batesville, AR
(4) Type of Tank (chec	ck only one):
Aboveground x	Underground
(5) Type of Product Re	eleased:
Gasoline	Kerosene Jet Fuel Diesel x Heating Oil
Aviation Gas	Used Motor Oil Other (list)
Date of Release	1/24/2024 Release (LUST) Number 32-0039

Page 2 of 16 32001522

Facility ID#

Date 06/26/24

#### **CERTIFICATION**

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Auas Aspitait	
Lance Lamberth	
Type/Print name of Owner/Operator or Responsib	e Party
June Arash	
Signature of Owner/Operator or Responsible Party	
,	
ACKNOWLE	DGEMENT
Sworn to and subscribed before me this 22 Nd	day of July ,2024.
	Seah D. England
	Notary Public
My Commission Expires: 9-18-24	O HAS SE

## PROOF OF PAYMENT AFFIDAVIT

I, Richard T. Davis		being of sound min-	d, am responsible to	ensure
this application is co	mpleted per regulator	rv requirements. Thi	ave nersonal knowle	dge of the
contents of this doci	ument; all of which are	true and correct to	the best of my know	uge of the Aledge.
ruttnermore, as	Principal	of Pollution	Management, Inc.	, I certify that, as of
this date, Pollution	Management, Inc.	has been naid in	full by Atlas Asp	
for the invoices cont	ained in this reimburs	ement request:		
	Invoice Number	Invoice Date	Invoice Amount	]
	TK87445	3/19/2024	\$9,639.37	
	TK99792	4/15/2024	\$6,147.79	
	TM00412	5/9/2024	\$1,362.21	
	TM22500	6/18/2024	\$700.74	
	TM22782	6/18/2024	\$1,000.00	
			7-/000.00	
				·
				Catalogue
	-			Client Paid Invoice
	Total		\$18,850.11	ama and st
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Signed this	day of Ausu	st ,20 <u>24</u>		62,143,6
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			,	5,311,60
			€ } €}	1/2/11/22
Richard	T. Davis, Principal			•
	A	CKNOWLEDGEMENT		
		in 1	$\bigcirc$	O. 1
Sworn to and subscribed	before me this	day of (	illanot,	2024
•			<u> </u>	` '
		LYYIN	loge mu	$1)$ M $\Omega$
		1 - 100	Notary Public	
	117 71	\v\alpha.		
Ay Commission Expires:	10-210-0	Wallo	MELISSA KAY DUNC	
		`	MOLARY PUBLIC - APPL	7
		1	Commission # 1225	(
		. 1	My Commission Expires Oct	26 2024

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Interim Request No. 1	· 	cos	T SUMMARY SHEET
Consultant /Responsible Party: PMI/Atlas Asphalt, Inc.			
Facility Identification #: 32001522 Facility Nam	ie: Atlas Aspha	lt	
Dates current costs incurred: From 01/24/24	to	06/18/24 Reques	st Date: 06/18/24
COST SU	MMARY		
1. DIRECT LABOR COST (attach labor recap)	Hours	Actual Cost	
Principal/Managerial	0.00	\$0	.00
Professional/Technical	101.00	\$4,524	·············
Support	7.50	\$175.	<del></del>
Totals	108.50	\$4,699.	97
Total Actual Labor Costs x 3			\$14,099.91
2. FIXED RATE COSTS (List by category - attach recap)		Actual Cost	
Equipment Rental		\$2,050.	00
Per Diem (meals only, with documented overnight stay)		\$0.	<del> </del>
Mileage		\$746.	20
Other		\$143,991.	
Total Fixed Rate Costs			\$146,787.71
3. OTHER DIRECT COSTS (List by category - attach recap)		Actual Cost	72.0,7.07.7.2
Lodging		\$0.0	 00
Laboratory		\$795.0	<del>-</del>
Subcontracts		\$0.0	
Supplies		\$0.0	I
Other		\$0.0	
Total Other Direct Costs			\$795.00
4. Reimbursement Preparation Cost for RA#(s) 1	(\$5	00 or \$1000)	\$1,000.00
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct	t Costs +RA P	rep)	\$162,682.62
6. Markup on Total Other Direct Costs (maximum 20%)			\$159.00
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for r	eimbursemen	t)	\$162,841.62
A. Total Reimbursement Requested to Date Including Above:			\$162,841.62
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)			\$7,500.00
C. Less Amount Previously Retained/Disallowed by RST:		more visited	\$0.00
D. Less Amount Previously Received (Reimbursed by ADEQ):	MINISTER		\$0.00
E. Amount of this Request (same as line 7 above unless it is th	e 1st Request)	·	\$155,341.62

	Request No.	1 1		···		Page	4	of	16
	ant /Responsit		PMI/Atlas A						
	ldentification#			cility Name: 7					
Dates co	osts incurred:	From	01/24/24		06/18/24		st date:	06/	18/24
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DATE			YEE NAME	WORK	PLAN TASK	HOURS	RATE	AM	OUNT
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ADDITI	ONAL PRINC/N	MGR COSTS							
			TOTAL PR	INCIPAL/MAN	AGERIAL:	0.00			\$0.00

Consultant / Responsible Party:   PMI/Atlas Asphalt, Inc.   Facility Identification # 32001522   Facility Name: Atlas Asphalt	Interim Request No.	1		,		Daga	Ľ	_t .	1.0
Dates costs incurred:   From   01/24/24   to   06/18/24   Request date:   06/18/24		<del></del>	PMI/Atlas Asp	halt. Inc		гауе	<b>5</b>	OT .	TD
Date   Date   Direct   Labor Cost Detail					Atlas Asphalt				
DIRECT LABOR COST DETAIL							st date:	06/19	2/24
NOTE   INVOICE #   EMPLOYEE NAME   WORK PLAN TASK   HOURS   RATE   AMOUNT						rtoque.	or date,	00/10	0/ 4
PROFESSIONAL/TECHNICAL:  1/3/12/4 TK87445 Doug Ford LSA 2.00 \$73.56 \$147.11  2/2/01/24 TK87445 Doug Ford LSA 2.00 \$73.56 \$147.11  2/2/02/24 TK87445 Doug Ford LSA 1.00 \$73.56 \$147.11  2/2/08/24 TK87445 Doug Ford LSA 2.00 \$73.56 \$147.11  2/2/18/24 TK87445 Doug Ford LSA 2.00 \$73.56 \$147.11  2/2/18/24 TK87445 Doug Ford LSA 2.00 \$73.56 \$147.11  2/2/18/24 TK87445 Doug Ford LSA 1.00 \$73.56 \$73.56  2/2/15/24 TK87445 Doug Ford LSA 1.00 \$73.56 \$73.56  2/2/15/24 TK87445 Doug Ford LSA 1.00 \$73.56 \$73.56  2/2/15/24 TK87445 Doug Ford LSA 1.00 \$73.56 \$73.56  2/2/12/24 TK87445 Stan Rasburry LSA 9.00 \$42.24 \$330.16  2/1/28/24 TK87445 Stan Rasburry LSA 8.00 \$42.24 \$330.16  2/1/28/24 TK87445 Stan Rasburry LSA 8.00 \$42.24 \$253.44  2/2/09/24 TK87445 Stan Rasburry LSA 1.00 \$42.24 \$42.24  2/2/05/24 TK87445 Stan Rasburry LSA 2.00 \$42.24 \$84.48  2/2/16/24 TK87445 Stan Rasburry LSA 2.00 \$43.58 \$330.80  2/2/16/24 TK87445 Stan Rasburry LSA 2.00 \$43.58 \$330.80  2/2/16/24 TK87445 Stan Rasburry LSA 2.00 \$43.58 \$330.80  2/2/16/24 TK9792 Stan Rasburry LSA 2.00 \$43.58	DATE INVOICE#					House	DATE	1 440	11.17
O1/31/24   TK87445   Doug Ford   LSA   2.00   \$73.56   \$147.11			TEL IVAIVIE	I MOVIE	LAN TASK	HOURS	KAIL	AMO	JNI
O2/01/24   TK87445   Doug Ford   LSA   2.00   \$73.56   \$147.11   O2/06/24   TK87445   Doug Ford   LSA   1.00   \$73.56   \$73.56   O2/08/24   TK87445   Doug Ford   LSA   2.00   \$73.56   \$147.11   O2/109/24   TK87445   Doug Ford   LSA   2.00   \$73.56   \$73.56   O2/109/24   TK87445   Doug Ford   LSA   1.00   \$73.56   \$73.56   O1/24/24   TK87445   Stan Rasburry   LSA   9.00   \$42.24   \$330.18   O1/25/24   TK87445   Stan Rasburry   LSA   9.00   \$42.24   \$337.92   O1/29/24   TK87445   Stan Rasburry   LSA   6.00   \$42.24   \$253.44   O2/05/24   TK87445   Stan Rasburry   LSA   1.00   \$42.24   \$42.24   O2/06/24   TK87445   Stan Rasburry   LSA   1.00   \$42.24   \$42.24   O2/06/24   TK87445   Stan Rasburry   LSA   1.00   \$42.24   \$42.24   O2/06/24   TK87445   Stan Rasburry   LSA   1.00   \$42.24   \$44.24   O2/106/24   TK87445   Stan Rasburry   LSA   1.00   \$42.24   \$44.24   O2/106/24   TK87445   Stan Rasburry   LSA   1.00   \$42.24   \$84.48   O3/05/24   TK87445   Stan Rasburry   LSA   2.00   \$42.24   \$84.48   O3/05/24   TK87445   Stan Rasburry   LSA   2.00   \$42.24   \$84.48   O3/06/24   TK87445   Stan Rasburry   LSA   2.00   \$42.24   \$84.48   O3/06/24   TK87445   Stan Rasburry   LSA   2.00   \$42.24   \$84.48   O3/06/24   TK87445   Stan Rasburry   LSA   2.00   \$43.58   \$67.16   O3/28/24   TK87445   Stan Rasburry   LSA   2.00   \$43.58   \$67.16   O3/28/24   TK897992   Stan Rasburry   LSA   2.00   \$43.58   \$67.16   O3/28/24   TK99792   Stan Ras	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		TISA		2 00	\$72.56	6/	147.40
02/06/24         TK87445         Doug Ford         LSA         1.00         \$73.56         \$73.50           02/08/24         TK87445         Doug Ford         LSA         2.00         \$73.56         \$147.11           02/09/24         TK87445         Doug Ford         LSA         2.00         \$73.56         \$147.11           02/12/24         TK87445         Doug Ford         LSA         2.00         \$73.56         \$147.12           02/15/24         TK87445         Doug Ford         LSA         1.00         \$73.56         \$73.56           02/15/24         TK87445         Doug Ford         LSA         1.00         \$73.56         \$73.56           03/04/24         TK87445         Doug Ford         LSA         1.00         \$73.56         \$73.56           03/04/24         TK87445         Doug Ford         LSA         1.00         \$73.56         \$73.56           01/25/24         TK87445         Stan Rasburry         LSA         9.00         \$42.24         \$337.92           01/25/24         TK87445         Stan Rasburry         LSA         8.00         \$42.24         \$337.92           01/29/24         TK87445         Stan Rasburry         LSA         1.00         \$42.2	<u> </u>							· · · · · · · · · · · · · · · · · · ·	
02/08/24         TK87445         Doug Ford         LSA         2.00         \$73.56         \$147.11           02/09/24         TK87445         Doug Ford         LSA         2.00         \$73.56         \$147.12           02/12/24         TK87445         Doug Ford         LSA         2.00         \$73.56         \$147.12           02/15/24         TK87445         Doug Ford         LSA         1.00         \$73.56         \$73.56           03/04/24         TK87445         Doug Ford         LSA         1.00         \$73.56         \$73.56           03/04/24         TK87445         Doug Ford         LSA         1.00         \$73.56         \$73.56           01/24/24         TK87445         Doug Ford         LSA         1.00         \$73.56         \$73.56           01/24/24         TK87445         Stan Rasburry         LSA         9.00         \$42.24         \$380.16           01/26/24         TK87445         Stan Rasburry         LSA         8.00         \$42.24         \$337.92           01/29/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$325.42           02/05/24         TK87445         Stan Rasburry         LSA         1.00	<del></del>	- <del> </del>		<del></del>					
02/09/24         TK87445         Doug Ford         LSA         2.00         \$73.56         \$147.17           02/12/24         TK87445         Doug Ford         LSA         2.00         \$73.56         \$147.12           02/13/24         TK87445         Doug Ford         LSA         1.00         \$73.56         \$73.56           02/15/24         TK87445         Doug Ford         LSA         1.00         \$73.56         \$73.56           03/04/24         TK87445         Doug Ford         LSA         1.00         \$73.56         \$73.56           01/24/24         TK87445         Stan Rasburry         LSA         9.00         \$42.24         \$330.12           01/25/24         TK87445         Stan Rasburry         LSA         8.00         \$42.24         \$337.92           01/26/24         TK87445         Stan Rasburry         LSA         6.00         \$42.24         \$253.44           01/30/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$253.44           01/30/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/05/24         TK87445         Stan Rasburry         LSA         1.00									
02/12/24         TK87445         Doug Ford         LSA         2.00         \$73.56         \$147.11           02/13/24         TK87445         Doug Ford         LSA         1.00         \$73.56         \$73.56           02/15/24         TK87445         Doug Ford         LSA         1.00         \$73.56         \$73.56           03/04/24         TK87445         Doug Ford         LSA         1.00         \$73.56         \$73.56           01/24/24         TK87445         Doug Ford         LSA         1.00         \$73.56         \$73.56           01/24/24         TK87445         Stan Rasburry         LSA         9.00         \$42.24         \$380.16           01/25/24         TK87445         Stan Rasburry         LSA         6.00         \$42.24         \$337.92           01/29/24         TK87445         Stan Rasburry         LSA         6.00         \$42.24         \$253.44           01/30/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/06/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/07/24         TK87445         Stan Rasburry         LSA         1.00				<del> </del>				· · · · · · · · · · · · · · · · · · ·	
02/13/24         TK87445         Doug Ford         LSA         1.00         \$73.56         \$73.56           02/15/24         TK87445         Doug Ford         LSA         1.00         \$73.56         \$73.56           03/04/24         TK87445         Doug Ford         LSA         1.00         \$73.56         \$73.56           01/24/24         TK87445         Stan Rasburry         LSA         9.00         \$42.24         \$380.16           01/25/24         TK87445         Stan Rasburry         LSA         8.00         \$42.24         \$337.92           01/29/24         TK87445         Stan Rasburry         LSA         6.00         \$42.24         \$3253.44           01/30/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$253.44           02/05/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/05/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/06/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/07/24         TK87445         Stan Rasburry         LSA         2.00 <td>02/12/24 TK87445</td> <td><del></del></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	02/12/24 TK87445	<del></del>							
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03/04/24         TK87445         Doug Ford         LSA         1.00         \$73.56         \$73.56           01/24/24         TK87445         Stan Rasburry         LSA         9.00         \$42.24         \$380.16           01/25/24         TK87445         Stan Rasburry         LSA         8.00         \$42.24         \$337.92           01/29/24         TK87445         Stan Rasburry         LSA         6.00         \$42.24         \$253.44           01/30/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/05/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/06/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/06/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/16/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/19/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           03/04/24         TK87445         Stan Rasburry         LSA         2	02/15/24 TK87445	<del></del>		<del> </del>				***************************************	
01/24/24         TK87445         Stan Rasburry         LSA         9.00         \$42.24         \$380.16           01/25/24         TK87445         Stan Rasburry         LSA         8.00         \$42.24         \$337.92           01/29/24         TK87445         Stan Rasburry         LSA         6.00         \$42.24         \$253.44           01/30/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/05/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/06/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/07/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/16/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/19/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/19/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           03/04/24         TK87445         Stan Rasburry         LSA         <	03/04/24 TK87445			· <del> </del>				- Hillowitz-ba	
01/25/24         TK87445         Stan Rasburry         LSA         8.00         \$42.24         \$337.92           01/29/24         TK87445         Stan Rasburry         LSA         6.00         \$42.24         \$253.44           01/30/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/05/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/06/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/16/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.28           02/16/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$84.48           02/16/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           03/04/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           03/05/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           03/05/24         TK87445         Stan Rasburry         LSA <t< td=""><td>01/24/24 TK87445</td><td><del>                                     </del></td><td>·v .</td><td><del> </del></td><td></td><td></td><td></td><td></td><td></td></t<>	01/24/24 TK87445	<del>                                     </del>	·v .	<del> </del>					
01/29/24         TK87445         Stan Rasburry         LSA         6.00         \$42.24         \$253.44           01/30/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/05/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/06/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/10/124         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           02/16/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$84.48           02/16/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           02/16/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           03/04/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           01/23/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           01/23/24         TK87445         Stan Rasburry         LSA <t< td=""><td>01/25/24 TK87445</td><td></td><td><u> </u></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	01/25/24 TK87445		<u> </u>						
01/30/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/05/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/06/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/07/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           02/16/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$84.48           02/19/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           03/04/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           03/05/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           03/05/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           03/05/24         TK87445         Canyon Vickers         LSA         5.50         \$28.85         \$158.68           01/24/24         TK87445         Canyon Vickers         LSA         <	01/29/24 TK87445	Stan Rasburr	y						
02/05/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/06/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/07/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           02/16/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$84.48           02/19/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           03/04/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           03/05/24         TK87445         Canyon Vickers         LSA         5.50         \$28.85         \$158.68           01/23/24         TK87445         Canyon Vickers         LSA         <	01/30/24 TK87445	Stan Rasburr	<u>,                                      </u>						
02/06/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/07/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           02/16/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$84.48           02/19/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           03/04/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           03/05/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           01/23/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           01/23/24         TK87445         Canyon Vickers         LSA         5.50         \$28.85         \$158.68           01/24/24         TK87445         Canyon Vickers         LSA         8.00         \$28.85         \$230.80           03/27/24         TK99792         Stan Rasburry         LSA         2.00         \$43.58         \$87.16           03/29/24         TK99792         Stan Rasburry         LSA	02/05/24 TK87445	<del> </del>	.*						
02/07/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           02/16/24         TK87445         Stan Rasburry         LSA         1.00         \$42.24         \$42.24           02/19/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           03/04/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           03/05/24         TK87445         Stan Rasburry         LSA         2.00         \$42.24         \$84.48           01/23/24         TK87445         Canyon Vickers         LSA         2.00         \$42.24         \$84.48           01/23/24         TK87445         Canyon Vickers         LSA         5.50         \$28.85         \$158.68           01/24/24         TK87445         Canyon Vickers         LSA         8.00         \$28.85         \$158.68           01/24/24         TK87445         Canyon Vickers         LSA         8.00         \$28.85         \$230.80           03/27/24         TK99792         Stan Rasburry         LSA         2.00         \$43.58         \$87.16           03/28/24         TK99792         Stan Rasburry         LSA	02/06/24 TK87445								
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03/05/24       TK87445       Stan Rasburry       LSA       2.00       \$42.24       \$84.48         01/23/24       TK87445       Canyon Vickers       LSA       5.50       \$28.85       \$158.68         01/24/24       TK87445       Canyon Vickers       LSA       8.00       \$28.85       \$230.80         03/27/24       TK99792       Stan Rasburry       LSA       2.00       \$43.58       \$87.16         03/28/24       TK99792       Stan Rasburry       LSA       2.00       \$43.58       \$87.16         04/01/24       TK99792       Stan Rasburry       LSA       2.00       \$43.58       \$87.16         04/02/24       TK99792       Stan Rasburry       LSA       2.00       \$43.58       \$87.16         04/03/24       TK99792       Stan Rasburry       LSA       2.00       \$43.58       \$87.16         04/03/24       TK99792       Stan Rasburry       LSA       3.00       \$43.58       \$130.74         04/04/24       TK99792       Stan Rasburry       LSA       1.00       \$43.58       \$43.58         04/04/24       TK99792       Danny Lloyd       LSA       3.50       \$28.90       \$101.15         04/04/24       TK99792       Danny	03/04/24 TK87445	Stan Rasburr	y	LSA					
01/23/24         TK87445         Canyon Vickers         LSA         5.50         \$28.85         \$158.68           01/24/24         TK87445         Canyon Vickers         LSA         8.00         \$28.85         \$230.80           03/27/24         TK99792         Stan Rasburry         LSA         2.00         \$43.58         \$87.16           03/28/24         TK99792         Stan Rasburry         LSA         10.00         \$43.58         \$435.80           03/29/24         TK99792         Stan Rasburry         LSA         2.00         \$43.58         \$87.16           04/01/24         TK99792         Stan Rasburry         LSA         2.00         \$43.58         \$87.16           04/02/24         TK99792         Stan Rasburry         LSA         2.00         \$43.58         \$87.16           04/03/24         TK99792         Stan Rasburry         LSA         3.00         \$43.58         \$130.74           04/04/24         TK99792         Stan Rasburry         LSA         3.50         \$28.90         \$101.15           04/04/24         TK99792         Danny Lloyd         LSA         3.50         \$28.90         \$101.15           04/04/24         TK99792         Danny Lloyd         LSA	03/05/24 TK87445	Stan Rasburr	<b>y</b>	LSA				*******	
01/24/24         TK87445         Canyon Vickers         LSA         8.00         \$28.85         \$230.80           03/27/24         TK99792         Stan Rasburry         LSA         2.00         \$43.58         \$87.16           03/28/24         TK99792         Stan Rasburry         LSA         10.00         \$43.58         \$87.16           04/01/24         TK99792         Stan Rasburry         LSA         2.00         \$43.58         \$87.16           04/02/24         TK99792         Stan Rasburry         LSA         6.00         \$43.58         \$87.16           04/02/24         TK99792         Stan Rasburry         LSA         2.00         \$43.58         \$87.16           04/03/24         TK99792         Stan Rasburry         LSA         3.00         \$43.58         \$130.74           04/04/24         TK99792         Stan Rasburry         LSA         1.00         \$43.58         \$43.58           04/04/24         TK99792         Danny Lloyd         LSA         3.50         \$28.90         \$101.15           \$0.00         \$0.00         \$0.00           ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):         9.00         \$392.22	01/23/24 TK87445	Canyon Vicke	rs	LSA					
03/27/24       TK99792       Stan Rasburry       LSA       2.00       \$43.58       \$87.16         03/28/24       TK99792       Stan Rasburry       LSA       10.00       \$43.58       \$435.80         03/29/24       TK99792       Stan Rasburry       LSA       2.00       \$43.58       \$87.16         04/01/24       TK99792       Stan Rasburry       LSA       6.00       \$43.58       \$261.48         04/02/24       TK99792       Stan Rasburry       LSA       2.00       \$43.58       \$87.16         04/03/24       TK99792       Stan Rasburry       LSA       3.00       \$43.58       \$130.74         04/04/24       TK99792       Stan Rasburry       LSA       1.00       \$43.58       \$43.58         04/04/24       TK99792       Danny Lloyd       LSA       3.50       \$28.90       \$101.15         04/04/24       TK99792       Danny Lloyd       LSA       3.50       \$28.90       \$101.15         \$0.00       \$0.00         \$0.00       \$0.00         \$390.00	01/24/24 TK87445	Canyon Vicke	rs	LSA					
03/28/24       TK99792       Stan Rasburry       LSA       10.00       \$43.58       \$435.80         03/29/24       TK99792       Stan Rasburry       LSA       2.00       \$43.58       \$87.16         04/01/24       TK99792       Stan Rasburry       LSA       6.00       \$43.58       \$261.48         04/02/24       TK99792       Stan Rasburry       LSA       2.00       \$43.58       \$87.16         04/03/24       TK99792       Stan Rasburry       LSA       3.00       \$43.58       \$130.74         04/04/24       TK99792       Stan Rasburry       LSA       1.00       \$43.58       \$43.58         04/04/24       TK99792       Danny Lloyd       LSA       3.50       \$28.90       \$101.15         \$0.00       \$0.00         ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page);       9.00       \$392.22	03/27/24 TK99792	Stan Rasburry	/	LSA					
03/29/24         TK99792         Stan Rasburry         LSA         2.00         \$43.58         \$87.16           04/01/24         TK99792         Stan Rasburry         LSA         6.00         \$43.58         \$261.48           04/02/24         TK99792         Stan Rasburry         LSA         2.00         \$43.58         \$87.16           04/03/24         TK99792         Stan Rasburry         LSA         3.00         \$43.58         \$130.74           04/04/24         TK99792         Stan Rasburry         LSA         1.00         \$43.58         \$43.58           04/04/24         TK99792         Danny Lloyd         LSA         3.50         \$28.90         \$101.15           04/04/24         TK99792         Danny Lloyd         LSA         3.50         \$28.90         \$101.15           04/04/24         TK99792         Danny Lloyd         LSA         3.50         \$28.90         \$101.15           04/04/24         TK99792         Danny Lloyd         LSA         3.50         \$28.90         \$100.00           ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):         9.00         \$392.22	03/28/24 TK99792	Stan Rasburry	<i>'</i> .	LSA				***************************************	
04/01/24       TK99792       Stan Rasburry       LSA       6.00       \$43.58       \$261.48         04/02/24       TK99792       Stan Rasburry       LSA       2.00       \$43.58       \$87.16         04/03/24       TK99792       Stan Rasburry       LSA       3.00       \$43.58       \$130.74         04/04/24       TK99792       Stan Rasburry       LSA       1.00       \$43.58       \$43.58         04/04/24       TK99792       Danny Lloyd       LSA       3.50       \$28.90       \$101.15         \$0.00       \$0.00         ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page);       9.00       \$392.22	03/29/24 TK99792	Stan Rasburry	, ,	LSA		2.00			
04/02/24         TK99792         Stan Rasburry         LSA         2.00         \$43.58         \$87.16           04/03/24         TK99792         Stan Rasburry         LSA         3.00         \$43.58         \$130.74           04/04/24         TK99792         Stan Rasburry         LSA         1.00         \$43.58         \$43.58           04/04/24         TK99792         Danny Lloyd         LSA         3.50         \$28.90         \$101.15           \$0.00         \$0.00         \$0.00           ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):         9.00         \$392.22	04/01/24 TK99792	Stan Rasburry	, [	LSA		6.00			
04/03/24         TK99792         Stan Rasburry         LSA         3.00         \$43.58         \$130.74           04/04/24         TK99792         Stan Rasburry         LSA         1.00         \$43.58         \$43.58           04/04/24         TK99792         Danny Lloyd         LSA         3.50         \$28.90         \$101.15           \$0.00         \$0.00         \$0.00           ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):         9.00         \$392.22	04/02/24 TK99792	Stan Rasburry	1	_SA		2.00	\$43.58		
04/04/24       TK99792       Stan Rasburry       LSA       1.00       \$43.58       \$43.58         04/04/24       TK99792       Danny Lloyd       LSA       3.50       \$28.90       \$101.15         \$0.00       \$0.00         ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):       9.00       \$392.22	04/03/24 TK99792	Stan Rasburry	1	-SA				TII—	
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ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page): 9.00 \$392.22				-				****	****
ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page): 9.00 \$392.22									
	ADDITIONAL PROF/TE	CH COSTS (f	rom the Extra	Direct Lab	or Page):	9.00			
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	Request No.	1				Page 5A		of /
	ant /Responsil		PMI/Atlas Asp					
	dentification f		Fac	ility Name: A	tlas Asphalt			
Dates co	sts incurred:	From	01/24/24	to	06/18/24	Reques	t date:	06/18/24
			XTRA DIRE	CT LABOR	R COST DE	TAIL		
DATE	INVOICE #	_ 1	YEE NAME	WORK P	AN TASK	HOURS	RATE	AMOUNT
Duplicate	this page as r	needed to rec	ord each type	of Direct La	bor			
	TM00412	Stan Rasbur	гу	LSA		3.00	\$43.58	\$130
	TM00412	Stan Rasburi	Ϋ́	LSA		3.00	\$43.58	\$130
	TM00412	Stan Rasburi	У	LSA		2.00	\$43.58	\$87
05/14/24	TM22500	Stan Rasburi	γ	LSA		1.00	\$43.58	\$43
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anually en	er these total	s on the corr	esponding "C	irect Labor"	page:	9.00		\$392.22

Interim Request No.	1 1		Page	6	of 16
Consultant /Respons	sible Party: PMI/Atla	s Asphalt, Inc.			
Facility Identification Dates costs incurred		Facility Name: Atlas Asphal			
Dates costs incurred				st date:	06/18/24
		ECT LABOR COST DET	AIL		
DATE INVOICE #	EMPLOYEE NAM	1E WORK PLAN TASK	HOURS	RATE	AMOUNT
SUPPORT:					
02/07/24 TK87445	Terri Rasburry	LSA	1.50	\$23.27	\$34
02/13/24 TK87445	Terri Rasburry	LSA	1.00	\$23.27	\$23
02/14/24 TK87445	Terri Rasburry	LSA `	0.50	\$23.27	\$11
02/16/24 TK87445	Terri Rasburry	LSA	0.50	\$23.27	\$11
02/20/24 TK87445	Terri Rasburry	LSA	1.00	\$23.27	\$23
03/05/24 TK87445	Terri Rasburry	LSA	0.50	\$23.27	\$11.
04/16/24 TM00412	Terri Rasburry	LSA	2.50	\$23.77	\$59.
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		Rounding Adjustment	1.00	\$0.03	\$0.03
		Hours Adjustment	-1.00		\$0.00
ADDITIONAL OUT	DODT GOODS 'S				\$0.00
AUDITIONAL SUP		Extra Direct Labor Page):	\$225 \$250		
		TOTAL SUPPORT COSTS:	7.50		\$175.81
	TOTA	L DIRECT LABOR COSTS:	108.50		\$4,699.97

	equest No.	11				Page	7	of	16
	nt /Responsib		PMI/Atlas Aspl			- COMMAND			
Facility Id	lentification#		Facili	ty Name: /	Atlas Asphalt			***	
Dates cos	sts incurred:	From	01/24/24	to	06/18/24		uest date:	(	06/18/24
			FIXED R	ATE COS	STS DETAIL				
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	T RENTAL				-	<u> </u>			
	TK99792	Drill Rig: LS	4			1	\$1,975.00		\$1,97
03/28/24	TK99792	PID Meter:	LSA			1	\$75.00	,	\$7
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interim Request No.	1			Page	8	of	16
Consultant /Responsible		PMI/Atlas Asphalt, Inc.					
Facility Identification #			ne: Atlas Asphalt				
Dates costs incurred:	From	01/24/24 to	06/18/24	Reques	t date:	06/1	8/24
		FIXED RATE COST	S DETAIL				
DATE INVOICE#	TRAVELE	R AND WORK PLAN TASK	# OF NIGHTS	RATE	A	MOUNT	•
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Interim Request					Page	9	of	16
Consultant /Res		PMI/Atlas Aspha	alt, Inc.			*****		
	ation # 32001522	Faci	lity Nam	e: Atlas Asphalt				
Dates costs incu		01/24/24	to	06/18/24	Request	date:	06/1	8/24
		FIXED RATE	COSTS	DETAIL				
DATE INV	DICE# ROUT	E AND WORK PLAN	TASK	# OF MILES	RATE	ΑN	OUNT	
MILEAGE:					·			
01/23/24 TK8744		Office - Site: LSA	********	107.00	\$0.70		\$	74.9
01/24/24 TK874		ite - Office: LSA		107.00	\$0.70			74.9
01/24/24 TK8744	S Rasburry:	Office-Site-Office: LS	SΑ	213.00	\$0.70			49.1
01/25/24 TK8744		Office-Site-Office: LS		213.00	\$0.70			49.1
01/29/24 TK8744	S Rasburry:	Office-Site-Office: LS	SA	213.00	\$0.70			49.10
03/28/24 TK9979	S Rasburry:	Office-Site-Office: LS	δA	213.00	\$0.70			49.10
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	nt /Responsib		PMI/Atlas Asph	alt, Inc.					
	entification#		Facility	y Name:	Atlas Asphalt				···· • • • • • • • • • • • • • • • • •
Dates cos	sts incurred:	From	01/24/24	to	06/18/24	Request	date:	06	/18/24
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	D406830	Tripp Supply							\$4.
****	D406829	Tripp Supply					7		\$30.
02/03/24		Tripp Supply							\$74.0
02/12/24		Tripp Supply							\$30.
01/31/24		E3						1	\$91,448.0
02/29/24		E3							\$30,600.3
02/09/24		Jim's Tank						(	\$12,013.6
		United Rentals							\$6,878.9
02/05/24		Waste Manage							\$143.2
02/06/24		Waste Manage	ment						\$137.1
02/02/24		Mallory Safety		***************************************					\$869.0
02/06/24	5817560	Mallory Safety			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				\$1,762.1
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Interim Request No.	1				Page	11	of	16
Consultant /Responsib	le Party:	PMI/Atlas As <sub>l</sub>	phalt, Inc.			,		
Facility Identification #			Facility Nam	e: Atlas Asphalt	<del></del>			
Dates costs incurred:	From	01/24/24	. to	06/18/24	Request	date:	06/	18/2
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ITIONAL LODGING CO	STS (from t	he Extra Othe	r Direct Costs	page):				\$0.0
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Consultant	/Responsib	le Party:	PMI/Atlas Aspha	ilt, Inc.					
Facility Ide	ntification#	32001522			e: Atlas Asphalt		***************************************		
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04/14/24	TM00412		nalytical: K24APR:						\$115
05/14/24	TM22500		nalytical: K24MAY						\$475
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Consultant /Responsible	Party:	PMI/Atlas Asph	alt, Inc.			***		
Facility Identification #	32001522		Facility Nam	e: Atlas Asphalt		<del></del>		·····
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Consultar	t /Responsibl	e Party:	PMI/Atlas As						
	entification # ts incurred:		04/04/04	Facility Nam	ie: Atlas Asphait	·			
Dates Cos	is incurred:	From	01/24/24		06/18/24	Request	date:	06/	18/24
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Little Rock, AR 5012217122

Project Mgr: Doug Ford

Project:

ATLA - Trust Fund RST Remediation

50 Midwest Lane Batesville, AR 72501

To:

Atlas Asphalt Inc Attn: Andrew Lee PO Box 2236

Batesville, AR 72503-2236

**REMIT TO:** 

Invoice Number: TK87445

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT247032

Invoice Date:

3/19/2024

For Period:

1/21/2024 to 3/09/2024

			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Quantity	Description of Services	Rate	Total
TASK: General	·		
Direct Labor Costs			
2.00 Hour(s) work on desig	Item Date 1/31/24 - Senior Engineering Consultant - Doug Ford in to cut off fuel seepage at the ditch, automated collection	\$73.56	\$147.12
2.00 Hour(s) work on seepa	Item Date 2/1/24 - Senior Engineering Consultant - Doug Ford age collection sump automated design	\$73.56	\$147.12
1.00 Hour(s) work on oil co	Item Date 2/6/24 - Senior Engineering Consultant - Doug Ford Ilection sump design	\$73.56	\$73.56
2.00 Hour(s) work on spec	Item Date 2/8/24 - Senior Engineering Consultant - Doug Ford for floating skimmer fuel collection sump	\$73.56	\$147.12
2.00 Hour(s) review equipm	Item Date 2/9/24 - Senior Engineering Consultant - Doug Ford ent proposals for skimmer in sump	\$73.56	\$147.12
2.00 Hour(s) work on desigr	Item Date 2/12/24 - Senior Engineering Consultant - Doug Ford n for containment sump and pump	\$73.56	\$147.12
1.00 Hour(s) review disposa	Item Date 2/13/24 - Senior Engineering Consultant - Doug Ford I records from Atlas	\$73.56	\$73.56
1.00 Hour(s) calculations of	Item Date 2/15/24 - Senior Engineering Consultant - Doug Ford product recovered	\$73.56	\$73.56
1.00 Hour(s) review Midwes	Item Date 3/4/24 - Senior Engineering Consultant - Doug Ford t Lime stormwater permit for water sampling	\$73.56	\$73.56
9.00 Hour(s) Oversee diesel	Item Date 1/24/24 - Senior Geologist - Stan Rasburry release response	\$42.24	\$380.16
8.00 Hour(s) Oversee diesel	Item Date 1/25/24 - Senior Geologist - Stan Rasburry release response	\$42.24	\$337.92
Prepare data fo	r Initial Response Report		
6.00 Hour(s) Oversee emerg	Item Date 1/29/24 - Senior Geologist - Stan Rasburry ency response for diesel release	\$42.24	\$253.44



Invoice No.: TK87445 Project No.: KT247032

Project:

ATLA - Trust Fund RST

Remediation 50 Midwest Lane Batesville, AR 72501

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
Continued			
TASK: General			
Direct Labor Costs			
1.00 Hour(s) Coordinate liquid	ltem Date 1/30/24 - Senior Geologist - Stan Rasburry I waste disposal	\$42.24	\$42.24
1.00 Hour(s) prepare data for	Item Date 2/5/24 - Senior Geologist - Stan Rasburry IRR	\$42.24	\$42.24
1.00 Hour(s) Prepare data for	Item Date 2/6/24 - Senior Geologist - Stan Rasburry IRR	\$42.24	\$42.24
2.00 Hour(s) Prepare Initial Re	Item Date 2/7/24 - Senior Geologist - Stan Rasburry	\$42.24	\$84.48
1.00 Hour(s) Spill Report prep	Item Date 2/16/24 - Senior Geologist - Stan Rasburry aration	\$42.24	\$42.24
2.00 Hour(s) report preparation	ltem Date 2/19/24 - Senior Geologist - Stan Rasburry า	\$42.24	\$84.48
2.00 Hour(s) Prepare for LSA S	Item Date 3/4/24 - Senior Geologist - Stan Rasburry Scoping Meeting	\$42.24	\$84.48
2.00 Hour(s) LSA Scoping Mee	Item Date 3/5/24 - Senior Geologist - Stan Rasburry ting; coordinate LSA operations	\$42.24	\$84.48
5.50 Hour(s) Took and deploye	Item Date 1/23/24 - Staff Scientist - Canyon Vickers d booms to mine	\$28.85	\$158.68
8.00 Hour(s)	Item Date 1/24/24 - Staff Scientist - Canyon Vickers servation and entering field notes	\$28.85	\$230.80
1.50 Hour(s) Initial Response R	Item Date 2/7/24 - Administrative Staff II - Terri Rasburry eport	\$23.27	\$34.91
	Item Date 2/13/24 - Administrative Staff II - Terri Rasburry d Eligibility Request for Client	\$23.27	\$23.27
	tem Date 2/14/24 - Administrative Staff II - Terri Rasburry Frazier of DEQ per his request	\$23.27	\$11.64
	tem Date 2/16/24 - Administrative Staff II - Terri Rasburry	\$23.27	\$11.64
1.00 Hour(s) i AST Release Repo	tem Date 2/20/24 - Administrative Staff II - Terri Rasburry	\$23.27	\$23.27
0.50 Hour(s) Prepare FedEx Shi	tem Date 3/5/24 - Administrative Staff II - Terri Rasburry pment	\$23.27	\$11.64
67.50 Hour(s)		Total Labor	\$3,014.09
3	Times Hourly Rate		
		Subtotal	\$9,042.27

Created on 3/15/2024



Invoice No.: Project No.: TK87445 KT247032

Project:

ATLA - Trust Fund RST

Remediation 50 Midwest Lane Batesville, AR 72501

Project Mgr:

Doug Ford

Quantity	Description of Services	Rate	Total
Continued			
TASK: General			
Direct Project Expens	es		
107.00 Mile(s) Stayed with fa	Item Date 1/23/24 - Canyon V: Mileage: Office - Site mily: No Lodging or Meals	\$0.700	\$74.90
107.00 Mile(s) Stayed with fa	Item Date 1/24/24 - Canyon V: Mileage - Mt. Site - Office mily: No Lodging or Meals	\$0.700	\$74.90
213.00 Mile(s) 213.00 Mile(s) 213.00 Mile(s)	Item Date 1/24/24 - S Rasburry: Mileage: Office - Site - Office Item Date 1/25/24 - S Rasburry: Mileage: Office - Site - Office Item Date 1/29/24 - S Rasburry: Mileage: Office - Site - Office	\$0.700 \$0.700 \$0.700	\$149.10 \$149.10 \$149.10
		Subtotal	\$597.10
		Task Total	\$9,639.37
	Ī	nvoice Total	\$9,639.37



Little Rock, AR 501-221-7122

Project Mgr: Doug Ford

Project:

ATLA - Trust Fund RST Remediation

50 Midwest Lane Batesville, AR 72501

To:

Atlas Asphalt Inc

Attn: Andrew Lee PO Box 2236

Batesville, AR 72503-2236

**REMIT TO:** 

Invoice Number: TK99792

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT247032

Invoice Date:

4/15/2024

For Period:

3/10/2024 to 4/06/2024

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Quantity	Description of Services	Rate	Total
TASK: LSA			
Direct Labor Costs			
2.00 Hour(s) coordinate LS/	Item Date 3/27/24 - Senior Geologist - Stan Rasburry A operations	\$43.58	\$87.16
10.00 Hour(s) Supervise LSA	Item Date 3/28/24 - Senior Geologist - Stan Rasburry Adrilling; collect soil and groundwater samples	\$43.58	\$435.80
2.00 Hour(s) Prepare data fe	Item Date 3/29/24 - Senior Geologist - Stan Rasburry or LSA Report	\$43.58	\$87.16
6.00 Hour(s) Report prepara	Item Date 4/1/24 - Senior Geologist - Stan Rasburry	\$43,58	\$261.48
2.00 Hour(s) LSA report Pre	Item Date 4/2/24 - Senior Geologist - Stan Rasburry	\$43.58	\$87.16
3.00 Hour(s) report preparat	Item Date 4/3/24 - Senior Geologist - Stan Rasburry	\$43.58	\$130.74
1.00 Hour(s) report preparat	Item Date 4/4/24 - Senior Geologist - Stan Rasburry ion	\$43.58	\$43.58
3.50 Hour(s) Prepare Limited	Item Date 4/4/24 - Environmental Technician III - Danny Lloyd d Site Assessment Report Drawings and Figures, Plot to PDF and Place i	\$28.90 in Project File	\$101.15
29.50 Hour(s)	<del></del>	Total Labor	\$1,234.23
,	3 Times Hourly Rate		
		Subtotal	\$3,702.69
Direct Project Expense	es		
\$205.00 Cost+	Item Date 3/22/24 - Arkansas Analytical, Inc.; Inv# K24MAR238	20%	\$246.00
1.00 Daily	Item Date 3/28/24 - Drill Rig	\$1,975.00 🧸	\$1,975.00
1.00 Each	Item Date 3/28/24 - PID Meter	\$75.00 🗸	\$75.00
213.00 Mile(s)	Item Date 3/28/24 - S Rasburry: Office - Site - Office	\$0.700	\$149.10



Invoice No.: Project No.:

TK99792 KT247032

Project:

ATLA - Trust Fund RST

Remediation 50 Midwest Lane Batesville, AR 72501

Project Mgr:

Doug Ford

Quantity Description of Services Rate Total

Continued

TASK: LSA

Subtotal

\$2,445.10

Task Total

\$6,147.79

**Invoice Total** 

\$6,147.79



Little Rock, AR 5012217122

Project Mgr:

Doug Ford

Project:

ATLA - Trust Fund RST Remediation

50 Midwest Lane Batesville, AR 72501

To:

Atlas Asphalt Inc

Attn: Andrew Lee PO Box 2236

Batesville, AR 72503-2236

**REMIT TO:** 

Invoice Number: TM00412

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT247032

Invoice Date:

5/09/2024

For Period:

4/07/2024 to 4/27/2024

Quantity	Description of Services	Rate	Total
TASK: LSA			
Direct Labor Costs			
3.00 Hour(s) report prepara	Item Date 4/9/24 - Senior Geologist - Stan Rasburry tion	\$43.58	\$130.74
3.00 Hour(s) finalize LSA R	ltem Date 4/10/24 - Senior Geologist - Stan Rasburry eport	\$43.58	\$130.74
2.00 Hour(s) final report rev	Item Date 4/15/24 - Senior Geologist - Stan Rasburry iew	\$43.58	\$87.16 :
2.50 Hour(s) Limited Site As	Item Date 4/16/24 - Administrative Staff II - Terri Rasburry seessment Report	\$23.77	\$59.43
10.50 Hour(s)	<del></del>	Total Labor	\$408.07
	3 Times Hourly Rate		
		Subtotal	\$1,224.21
Direct Project Expense	es		
\$115.00 Cost+	Item Date 4/14/24 - Arkansas Analytical, Inc.; Inv# K24APR106	20%	\$138.00
		Subtotal	\$138.00
		Task Total	\$1,362.21
	Invoid	ce Total	\$1,362.21



Little Rock, AR 5012217122

Project Mgr: Doug Ford

Project: ATLA - Trust Fund RST Remediation

50 Midwest Lane Batesville, AR 72501

To:

Atlas Asphalt Inc

Attn: Andrew Lee PO Box 2236

Batesville, AR 72503-2236

**REMIT TO:** 

Invoice Number: TM22500

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT247032

Invoice Date:

6/18/2024

For Period:

4/28/2024 to 6/01/2024

		4/20/2024 (0	
Quantity	Description of Services	Rate	Total
TASK: LSA			1111-11-1
Direct Labor Costs			
1.00 Hour(s) Review DEQ re	Item Date 5/14/24 - Senior Geologist - Stan Rasburry esponse to LSA; update file	\$43.58	\$43.58
1.00 Hour(s)	<del>.</del>	Total Labor	\$43.58
	3 Times Hourly Rate		,
		Subtotal	\$130.74
Direct Project Expense	es		
\$475.00 Cost+	Item Date 5/14/24 - Arkansas Analytical, Inc.; Inv# K24MAY1:	3 20%	\$570.00
		Subtotal	\$570.00
		Task Total	\$700.74
	<u>.</u>	Invoice Total	\$700.74



Little Rock, AR 5012217122

Project Mgr: Doug Ford

Project:

ATLA - Trust Fund RST Remediation

50 Midwest Lane Batesville, AR 72501

To:

Atlas Asphalt Inc

Attn: Andrew Lee PO Box 2236

Batesville, AR 72503-2236

REMIT TO:

Invoice Number: TM22782

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT247032

Invoice Date:

6/18/2024

For Period:

6/02/2024 to 6/08/2024

Quantity	Description of Services	Rate	Total
TASK: General			
Direct Project Exper	nses		
1.00	Application #1 Preparation Fee	\$1,000.00	\$1,000.00
		Subtotal	\$1,000.00
		Subtotal	\$1,000.00
		Task Total	\$1,000.00

**Invoice Total** 

\$1,000.00



## ARKANSAS **ENERGY & ENVIRONMENT**

## MEMORANDUM

Bridget Green 9/3/24

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager & 3/29/24

Joshua Stevens B.G. Golden and Branch Manager & 3/29/24

Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tank

A & R Program, OLR

From:

David Frazier, Professional Geologist.

RST - A & R Program, OLR

Date:

August 23, 2024

Subject:

Technical Review of Reimbursement Application #1 \*FINAL\*

For Time Period: 1/24/24 - 6/18/24Amount Requested: \$155,341.62 Atlas Asphalt [Atlas Asphalt Inc.] 50 Midwest Lime Rd., Batesville, AR

ID #32001522

LAST #32-0039

AFIN: 32-00309

The following is in response to your memo to me dated 8/20/24.

#### 1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

A "NFA" determination was issued on 5/14/24.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

At the conclusion of emergency response actions and a limited environmental investigation, RST staff prepared a Streamlined Exposure Assessment (SEA) finding that no additional assessment or remediation was necessary. There have been no unacceptable delays in release responses.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

According to an *Emergency Response Report*, received from Pollution Management Inc. (PMI) on 2/21/24, 23,615 gallons of fuel and contaminated water were transported to a

recycling facility and 3.21 tons of contaminated solid waste was disposed at a permitted landfill.

#### 2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

The applicant is requesting reimbursement of costs incurred during the following activities:

- Initial release responses and emergency cleanup actions during the time period 1/24/24 2/6/24. Costs therein were not pre-approved; however, the project manager for PMI kept me informed via verbal communications.
- Implementation of a Limited Site Assessment (LSA), requested and approved on 2/26/24.
- Preparation of RA#1.
- **b)** Identify any activity that may conflict with Rule 12 or that was not pre-approved by the technical staff.

No conflicts with Rule 12 were identified. Although emergency response actions were not pre-approved, in my opinion the reported actions taken were necessary and costs appear reasonable.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

Based upon my understanding of the subject LAST case, the applicant's Project Summary is accurate and complete.

#### 3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The applicant has included an aerial photograph (from the LSA Report) of the facility located within an industrial compound. This map illustrates the locations of soil borings. Please note that the release occurred between soil borings "B-1" and "B-2".

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

As noted in RST staff's SEA, there are no threatened aquatic species in the impacted industrial pond. Surface water compliance at this site falls under a General Discharge Permit from the DEQ, Office of Water Quality; therefore, oversight of water quality by the OLR is not necessary.



3512 S. Shackleford Road, Little Rock, AR 72205 (501) 221-7122 PMICO.com | Terracon.com

August 13, 2024

RECEIVED

AUG 16 2024

DEQ - RST

Arkansas Energy & Environment, Division of Environmental Quality 5301 Northshore Drive

North Little Rock, AR 72118

Attn:

Jacqueline Trotta, Trust Fund Administrator

Re:

Trust Fund Reimbursement App #1

Atlas Asphalt

50 Midwest Lime Rd Batesville, AR 72501

Facility ID: 32001522

LAST #: 32-0039

AFIN: 32-00309

Dear Ms. Trotta:

Enclosed please find the First Interim Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of Atlas Asphalt, Inc.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,

Pollution Management, Inc., A Terracon Company

Melissa K. Duncan

Melissa K. Duncan

CSR / Administrative Manager

Enclosure: Application #1

Cc: Andrew Lee
Job #: KT247032

#### STATUS REPORT

Atlas Asphalt, Inc.
50 Midwest Lime Road
Batesville, Arkansas 72501
Facility ID #32001522 LAST #32-0039 AFIN: 32-00309

Period of January 24, 2024, through June 18, 2024

The following is a summary of reimbursable activities completed on behalf of Atlas Asphalt, Inc., Batesville, Arkansas. The subject property is the Atlas Asphalt Plant, 50 Midwest Lime Road, Batesville (Independence County), Arkansas. This is the first (1st) and final trust fund reimbursement application request for LUST #32-0039.

#### Project Background

A release was reported to the Arkansas Energy & Environment, Division of Environmental Quality (DEQ) - Regulated Storage Tanks (RST) via telephone, after PMI was informed of a surface-water impact at the facility. Diesel fuel was reportedly observed on the ground surface adjacent to two (2) horizontal asphalt tanks and a fuel dispenser, and in two (2) sediment ponds located down-gradient from the aboveground storage tanks (ASTs) and associated piping. A follow-up email correspondence was sent to the District 11 RST Inspector on January 26, 2024.

PMI mobilized to the site on the evening of January 23, 2024, and assisted in placing absorbent booms in the sediment ponds. On January 24, 2024, Atlas personnel excavated the underground piping from the AST to the point behind the asphalt tanks where the piping turns up to the ground surface and connects to the fuel dispenser. Corroded galvanized steel piping was observed in the section below ground, at the point where the piping surfaced. New piping was installed and placed inside a PVC casing to provide secondary containment.

E3 Environmental was contracted by Atlas to perform emergency abatement. E3 mobilized to the site on January 24, 2024, to begin containment and removal of the fuel from the pond surfaces. Abatement efforts focused on the lower sediment pond first, using booms and pads to remove fuel from the water surface. Once the lower pond was cleaned, E3 personnel utilized a flat-bottom boat and booms to corral the diesel fuel and bring it to a collection point at the southeast corner of the upper sediment pond. The fuel was removed from the water surface using a vacuum truck. The fuel/water mixture was off-loaded and temporarily stored on site in two (2) frac-tanks. Jim's Tank Service was contracted to remove the waste liquid for disposal. A total of **23,615 gallons** of waste liquid were transported for disposal.

In addition to the liquid waste, spent absorbent materials (booms and pads) were containerized and transported for disposal to Waste Management's Two Pine Landfill, North Little Rock, Arkansas. A total of **3.21 tons** of spent sorbents were transported under non-hazardous special waste manifests and disposed at the landfill.

The exact volume of the release is unknown. PMI calculated a volume based on the measured thickness of diesel fuel in the frac-tank (1/2-inch), the average absorbency of the pads, and the quantity of pads used. Based on these calculations, an estimated **329 gallons** was released. Atlas Asphalt personnel continued to abate seepage of fuel and water coming through the dam on the upper sediment pond, until the discharge dissipated.

DEQ requested a Limited Site Assessment in correspondence dated February 26, 2024. PMI conducted the LSA on March 28, 2024.

Limited Site Assessment activities included the following:

- Installation of four (4) soil borings via DPT; Depths ranged from 11 to 23 feet.
- Continuous sampling for Volatile Organic Compound (VOC) field screening, borehole logging, and the selection of a single soil sample for laboratory analysis.
- Collection of four (4) soil samples (B-1 through B-4) and one (1) groundwater sample (B-4).
- Chemical analysis of soil and groundwater samples.
- Preparation and Submittal of a Limited Site Assessment Report.

PMI submitted the LSA Report on April 17, 2024. DEQ performed a Streamlined Exposure Assessment and issued a "No Further Action" letter closing LAST Case #32-0039 on May 14, 2024.

#### **COST SUMMARTY:**

LSA Requested – Not to Exceed Price: \$16,000.00
Deductible: \$7,500.00
Budget Remaining: \$8,500.00
PMI Invoices – LSA: \$8,210.14
LSA Budget Remaining: \$289.86

### PMI/Terracon Invoice #TK99792 - \$6,147.79

· Conduct LSA Operations, Data Collection and Management

### PMI/Terracon Invoice #TKTM00412 - \$1,362.21

 Data Management and Report Preparation, Third-Party Vendor – Arkansas Analytical Laboratory Analysis

### PMI/Terracon Invoice #TM22500 - \$700.14

 Project Management; Third-Party Vendor – Arkansas Analytical Laboratory Analysis

### Summary of "Client Paid" and PMI Invoices:

### E3 Environmental Invoices #SI-34435 and SI-35397

Emergency Response Services

### Mallory Safety and Supply Invoices #5814314 and 5817560

Absorbent Booms and Pads

### Jim's Tank Service Invoice #02032473

Liquid Waste Disposal

### United Rentals Invoice #229883485-001

Frac-Tank Rental

### Waste Management Ticket #s 1692250 and 1692430

Spent Absorbent Materials Disposal

#### PMI/Terracon Invoice #TK87445 - \$9,639.37

Conduct and Oversee Emergency Response Operations

### PMI/Terracon Invoice #TM22782 - \$1,000.00

Reimbursement Application #1 Preparation Fee

PMI submitted the LSA Report on April 17, 2024. DEQ performed a Streamlined Exposure Assessment and issued a "No Further Action" letter closing LAST Case #32-0039 on May 14, 2024.

### Summary of "Client Paid" and PMI Invoices:

### E3 Environmental Invoices #SI-34435 and SI-35397

Emergency Response Services

### Mallory Safety and Supply Invoices #5814314 and 5817560

Absorbent Booms and Pads

### Jim's Tank Service Invoice #02032473

Liquid Waste Disposal

### United Rentals Invoice #229883485-001

Frac-Tank Rental

### Waste Management Ticket #s 1692250 and 1692430

· Spent Absorbent Materials Disposal

### PMI/Terracon Invoice #TK87445

Conduct and Oversee Emergency Response Operations

### PMI/Terracon Invoice #TK99792

· Conduct LSA Operations; Data Collection and Management

### PMI/Terracon Invoice #TKTM00412

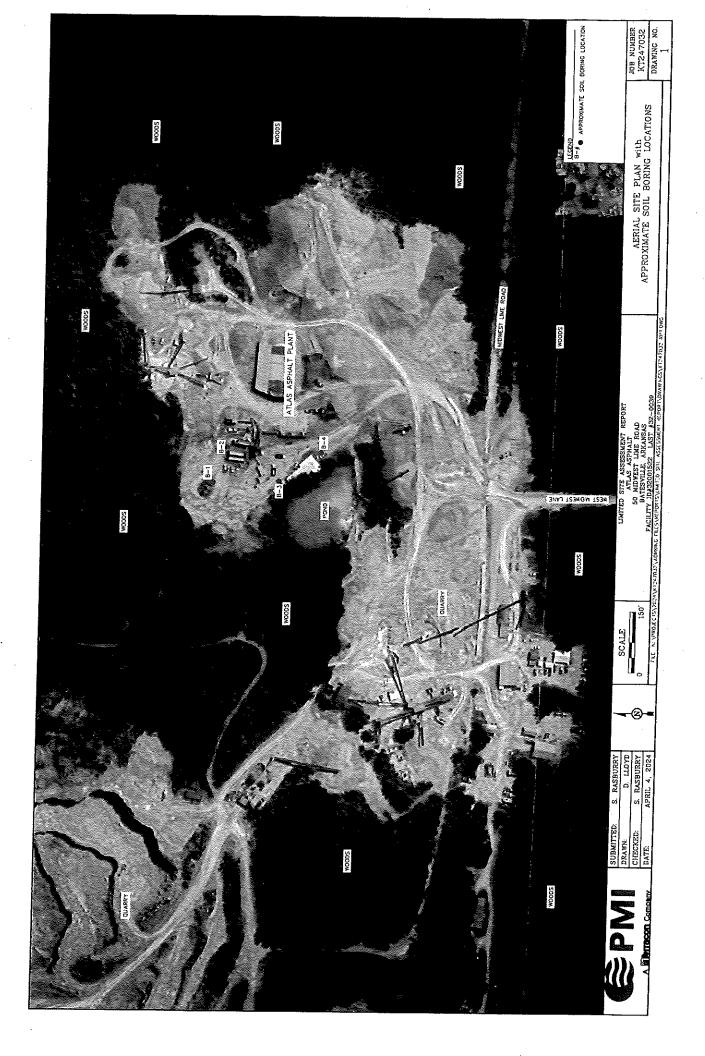
 Data Management and Report Preparation; Third-Party Vendor – Arkansas Analytical Laboratory Analysis

### PMI/Terracon Invoice #TM22500

 Project Management; Third-Party Vendor – Arkansas Analytical Laboratory Analysis

### PMI/Terracon Invoice #TM22782

Reimbursement Application #1 Preparation Fee





# DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: September 25, 2024

Subject: E-Z Mart Store #4217 (Formerly E-Z Mart #59)

4420 East 9th Street Texarkana, AR

ID #46000028 LUST #46-0183 AFIN 46-00371

A request for reimbursement (#10) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on August 5, 2024. The RP of this site reported a product release (#46-0183) on March 28, 2018, after receiving notification of soil analytical results from a proposed in-place tank closure assessment that indicated elevated levels of petroleum hydrocarbons. The name and the address of the RP:

E-Z Mart Attn: Steve Launius 2015 Galleria Oaks Texarkana, TX 75503

The period covered by this application is December 9, 2023 through June 21, 2024. Remediation activities for which reimbursement is requested include: final implementation of a 2nd Free Product Removal Work Plan, subsequent Change Orders #1, #2, and #3, full implementation of a Site Closure Work Plan, and preparation of Reimbursement Application #10.

Case closed by issuance of "no further action" (NFA) letter on May 24, 2024.

To date, a calculated total of 2,212 VEG of hydrocarbons was removed from the environment and a total of 86,260 gallons of contaminated groundwater was recycled.

The combines totals of hydrocarbons removed during release responses through cessation of remediation is 3,049 VEGs.

This application includes six (6) invoices from Pollution Management Inc., A Terracon Company (PMI) totaling \$89,444.89. Included in PMI's invoice(s) are charges from: MK Environmental (\$22,924.70), Nash Electric (\$16,331.00), Valicor (\$8,868.86), Rain for Rent (\$6,659.46), Hart Contractors (\$2,400.00), and United Rentals (\$2,041.04).

#### ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

### RECOMMENDATION:

The claimed cost of \$89,444,89 was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

### The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 89,444.89
Less: Deductible	- 00.00
Less: Adjustments	<u>- 00.00</u>
Total Net Claim	\$ 89,444.89

It is recommended that the claim made by the RP be considered in the amount of \$89,444.89.

# **Approved Work Plans**

46000028

46-0183

E-Z MART STORE #4217

	<u>Date</u> <u>Approved</u>	Work Plans	Consultant	Amount
01	11/14/2018	Revised Site Assessment Work Plan	РМІ	\$58,705.00
02	06/28/2019	2nd Revised Site Assessment WP	РМІ	\$111,907.78
03	07/22/2020	Revised 2nd Additional Site Assessment WP & C.F.	E. PMI	\$74,352.65
04	10/20/2021	Approval of Free Product Removal WP & C.E.	РМІ	\$53,633.60
05	02/18/2022	Approval of CO #1-Free Product Removal WP	PMI	\$1,449.70
06	03/31/2022	Approval of C.O. #2-Free Product Removal Work F	lan PMI	\$4,079.10
07	04/10/2023	Approval of 2nd FPRWP & C.E.	РМІ	\$290,862.45
08	05/26/2023	Approval of CO-1-2nd FPRWP	PMI	\$5,654.86
09	07/14/2023	Approval of 2nd AFPRWP CO #2	РМІ	\$18,249.25
10	09/19/2023	C.O. #3 to 2nd FPRWP	PMI	\$30,087.72
11	02/21/2024	Approval of Site Closure Work Plan & C.E.	РМІ	\$53,842.38
			•	\$702,824.49

# **Approved Payments**

46000028

460183

E-Z MART STORE #4217

Date Approved	Amount
6 /26/2019	\$37,055.57
3 /25/2020	\$97,264.25
8 /26/2020	\$7,929.97
2 /24/2021	\$60,623.26
1 /26/2022 .	\$6,815.24
6 /29/2022	\$33,343.71
1 /25/2023	\$17,272.69
10/25/2023	\$131,711.32
5 /1 /2024	\$137,976.92
	\$529,992.93

# APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1)	ADEQ Facility Ide	ntification Number: 46000028
(2)	Responsible Party	y Information:
	Company Name	E-Z Mart
	Contact Person	Steve Launius
	Address	2015 Galleria Oaks
	City and State	Texarkana, TX
	Zip Code	75503
	Phone	903-832-6502
(3)	Release Location	
	Facility Name	E-Z Mart Store #4217 (Formerly E-Z Mart #59)
	Address	4420 East 9th Street
	City and State	Texarkana, Arkansas
4)	Type of Tank (ched	ck only one):
	Aboveground	Underground X
5) <sup>·</sup>	Type of Product Re	eleased:
	GasolineX	Kerosene Jet Fuel Diesel Heating Oil
	Aviation Gas	Used Motor Oil Other (list)
	Date of Release	3/28/2018 Release (LUST) Number 46-0183

Page 2 of 16
Facility ID# 46000028

Date 06/26/24

### **CERTIFICATION**

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

E-Z Mart Stores, Inc.	
	٠.
Steve Launius	
Type/Print name of Owner/Operator or Responsible Party	
Sie lan	· .
Signature of Owner/Operator or Responsible Party	

**ACKNOWLEDGEMENT** 

Sworn to and subscribed before me this

KRISTEN SHARP Notary ID #134300601 My Commission Expires April 12, 2027

My Commission Expires: 4/12/21

Notary Public

Revised 01/2016

### PROOF OF PAYMENT AFFIDAVIT

I, Richard T. Davis			d, am responsible to	
this application is cor	npleted per regulato	ry requirements. I ha	ave personal knowled	dge of the
contents of this docu				
Furthermore, as	Principal		Management, Inc.	
this date, Pollution		has been paid ir	tull by E-Z Wart	Stores, Inc.
for the invoices conta	ained in this reimburs	ement request:		
	Invoice Number	Invoice Date	Invoice Amount	7
	TK49786	12/22/2023	\$13,756.45	
	TK65824	1/26/2024	\$22,357.84	
	TK76889	2/23/2024	\$439.71	
	TL01232	4/17/2024	\$49,238.27	_
•	TM04424	5/17/2024	\$2,652.62	
	TM23433	6/21/2024	\$1,000.00	
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	Total		\$89,444.89	1
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Richard	T. Davis, Principal			
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		₹	Van Buren County Commission # 123510	044
•		4	My Commission Expires Oct	26, 2026

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Interim Request No.	10					COST S	JMMARY SHEET
Consultant /Responsible	Party:	PMI / Steve	Launius @ E-Z I	Mart Stores, I	lnc.		
Facility Identification #:	46000028		Facility Name:	E-Z Mart Sto	ore #4217 (Fo	rmerly E-Z Ma	irt #59)
Dates current costs incu	rred:	From	12/09/23	to	06/21/24	Request D	ate: 06/21/24
1 (c) 1 (c)			COST SUM	MARY			
1. DIRECT LABOR COST	(attach labo	or recap)		Hours	Actua	al Cost	
Principal/Managerial				0.00		\$0.00	
Professional/Technical				127.50		\$6,402.73	
Support				9.50		\$222.39	,
Totals				137.00		\$6,625.12	
Total Actual Labo	r Costs x 3						\$19,875.36
2. FIXED RATE COSTS (L	ist by categ	ory - attach	recap)		Actua	l Cost	
Equipment Rental						\$0.00	
Per Diem (meals only, w	ith docume	nted overnig	ıht stay)			\$216.00	
Mileage					*****	\$1,368.50	
Other						\$0.00	
Total Fixed Rate C	osts						\$1,584.50
3. OTHER DIRECT COSTS	6 (List by ca	tegory - atta	ch recap)		Actua	l Cost	
Lodging	•					\$578.06	
Laboratory						\$1,115.00	
Subcontracts						\$28,259.86	
Supplies						\$7,540.99	
Other						\$18,326.95	
Total Other Direct	Costs						\$55,820.86
4. Reimbursement Prepa	ration Cost	for RA#(s)	10	(\$	500 or \$1000	0)	\$1,000.00
5. TOTAL ACTUAL COST	S (Labor + I	ixed Costs	+ Other Direct	Costs +RA	Prep)		\$78,280.72
6. Markup on Total Other	r Direct Cost	s (maximun	າ 20%)				\$11,164.18
7. TOTAL CLAIM AMOUN	IT (Enter t	otal amount	claimed for re	imburseme	nt)		\$89,444.89
A. Total Reimbursement	Requested	o Date Inclu	iding Above:				\$631,777.82
B. Less Amount Deductib	ole (\$25,000,	\$15,000, or	\$7,500)				\$7,500.00
C. Less Amount Previous	ly Retained/	Disallowed	by RST:				\$4,840.00
D. Less Amount Previous							\$529,992.93
E. Amount of this Reques	t (same as I	ine 7 above	unless it is the	1st Reques	st):	manyan yan san san san san san san san san san s	\$89,444.89

Interim Request No.	10				Page	4	of	16
Consultant /Responsil	ole Party:	PMI / Steve La	unius @ E-	Z Mart Stores,				
Facility Identification #	<i>‡</i> 46000028	Faci	lity Name:	E-Z Mart Stor	e #4217 (For	merly E-Z N	/lart #59)	
Dates costs incurred:	From	12/09/23	to	06/21/24	Reques	t date:	06/	21/24
		DIRECT	LABOR (	COST DETA	AL TOTAL	\$ 1.5 £		
DATE INVOICE#	EMPLO	YEE NAME	WORK	PLAN TASK	HOURS	RATE	AM	OUNT
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ADDITIONAL								\$0.00
ADDITIONAL PRINC	MGR COST							60.00
		TOTAL PRIN	NUMALIMA	NAGERIAE:	0.00			\$0.00

Interim Request No.	10			Page	5	of 16
Consultant /Responsib		PML / Steve I	aunius @ E-Z Mart Store	Page:	<del>.</del>	01 10
Facility Identification #		······	cility Name: E-Z Mart St		ormarly E-7	Mart #50)
Dates costs incurred:	From	12/09/23	to 06/21/24	V		06/21/24
			ABOR COST DETAI		1	00/21/24
DATE INVOICE#		YEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PROFESSIONAL/TECHN		I ET IAMIAIT	WORK PLANTASK	поока	KAIL	AWICUNT
12/27/23 TK65824	Steve Patte	rson	Task 1	√ 1.00	\$53.49	\$53.49
01/02/24 TK65824	Steve Patter	······································	Task 1	0.50	\$53.49	\$26.75
01/05/24 TK65824	Steve Patter		Task 1	0.50	\$53.49	\$26.75
01/08/24 TK65824	Steve Patter		Task 1	3.00	\$53.49	\$160.47
01/09/24 TK65824	Steve Patter		Task 1	3.00	\$53.49	\$160.47
01/11/24 TK65824	Steve Patter		Task 1	3.00	\$53.49	\$160.47
01/12/24 TK65824	Steve Patter		Task 1	5.00	\$53.49	\$267.45
01/15/24 TK65824	Steve Patter	son	Task 1	2.00	\$53.49	\$106.98
01/16/24 TK65824	Steve Patter	son	Task 1	, 2.00	\$53.49	\$106.98
01/18/24 TK65824	Steve Patter	son	Task 1	2.00	\$53.49	\$106.98
01/19/24 TK65824	Steve Patter	son	Task 1	2.00	\$53.49	\$106.98
01/19/24 TK65824	Stan Rasburi	у	Task 1	1.00	\$42.24	\$42.24
01/22/24 TK76889	Steve Patter	son	Task 1	1.00	\$53,49	\$53.49
03/28/24 TL01232	Steve Patter	son	Task 1	2.00	\$54.69	\$109.38
03/25/24 TL01232	Steve Patter	son	Task 2	₹ 10.50	\$54.69	\$574.25
03/26/24 TL01232	Steve Patter:	son	Task 2	y 10.50	\$54.69	\$574.25
03/27/24 TL01232	Steve Patter:	son	Task 2	, 8.00	\$54.69	\$437.52
04/02/24 TL01232	Steve Patter:	son	Task 2	> 5.50	\$54.69	\$300.80
02/23/24 TL01232	Steve Patters	son	Task 2	z 1.50	\$53.49	\$80.24
02/26/24 TL01232	Steve Patters	son	Task 2	2 0.50	\$53.49	\$26.75
02/27/24 TL01232	Steve Patters	on	Task 2	0.50	\$53.49	\$26.75
03/01/24 TL01232	Steve Patters	ion	Task 2	1.50	\$53,49	\$80.24
03/05/24 TL01232	Steve Patters	on	Task 2	, 1.50	\$53.49	\$80.24
03/08/24 TL01232	Steve Patters	on ·	Task 2	' 2.00	\$53.49	\$106.98
03/25/24 TL01232	Matt Marbur	у	Task 2	, 10.50	\$38.55	\$404.78
03/26/24 TL01232	Matt Marbur	у	Task 2	10.50	\$38.55	\$404.78
03/27/24 TL01232	Matt Marbur	У	Task 2	, 8.00	\$38.55	\$308.40
	Matt Marbur	У	Task 2	1.00	\$37.11	\$37.11
	steve Patters	on	Task 3	v 2.00	\$53.49	\$106.98
	Steve Patters	~~~~	Task 3	, 5.00	\$53.49	\$267.45
	teve Patters	on	Task 3	8.00	\$53.49	\$427.92
	teve Patters		Task 3	3.00	\$53.49	\$427.92
ADDITIONAL PROF/TE	CH COSTS (	from the Extr	a Direct Labor Page):	4.50		\$240.55
	TOTAL PRO	DFESSIONAL	TECHNICAL COSTS:	127.50		\$6,402.73

Interim R	equest No.	10			<u></u>	Page (	5A	of 16
Consulta	nt /Responsib	le Party:	PMI / Steve La	aunius @ E-Z M	art Stores, I			
Facility lo	dentification #	******		ility Name: E-Z			merly E-Z N	1art #59)
Dates co	sts incurred:	From	12/09/23	to	06/21/24	Reques	t date:	06/21/24
		E	XTRA DIRE	CT LABOR	COST DE	TAIL		
DATE	INVOICE#	EMPLO	YEE NAME	WORK PLA	N TASK	HOURS	RATE	AMOUNT
		eeded to red	ord each type	of Direct Lab	or			
03/28/24		Steve Patte	<del></del>	Task 4		; 2.00	\$54.69	\$109.3
03/29/24	TL01232	Steve Patter	rson	Task 4		, 2.00	\$54.69	\$109.3
05/01/24	TM04424	Stan Rasbur	ry	TF Meeting		, 0.50	\$43.58	\$21.7
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lanually en	ter these total	s on the cor	responding "	Direct Labor" <sub>I</sub>	page:	4.50		\$240.55

Interim R	lequest No.	10			Page	6	of	16
Consulta	ınt /Responsib	le Party:	PMI / Steve	Launius @ E-Z Mart Store				
	dentification #			cility Name: E-Z Mart St		ormerly E-Z N	Mart #59)	
Dates co	sts incurred:	From	12/09/23			est date:		21/24
			DIREC'	LABOR COST DET				
DATE	INVOICE #	EMPLO	YEE NAME	WORK PLAN TASK		RATE	AM	OUNT
SUPPORT	:							
12/04/23	TK49786	Terri L. Rasb	urry	Task 6	2.00	\$23.27		\$46.54
12/11/23	TK49786	Terri L. Rash	urry	Task 6	v 0.50	\$23.27		\$11.64
01/19/24	TK65824	Terri L. Rask	urry	Task 1	, 0.50	\$23.27		\$11.64
01/24/24	TK76889	Terri L. Rash	urry	Task 1	3.00	\$23.27		\$69.81
01/25/24	TK76889	Terri L. Rasb	urry .	Task 1	, 1.00	\$23.27		\$23.27
04/04/24	TL01232	Terri L. Rasb	urry	Task 4	, 2,50	\$23.77		\$59.43
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ADDI	TIONAL SUPP	ORT COSTS		xtra Direct Labor Page)			a www.ee eemalaanka a woodka	dantina ransasa ay termonarma saya
			TO	TAL SUPPORT COSTS	9,50			\$222.39
			TOTAL [	DIRECT LABOR COSTS:	137.00			\$6,625.12

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						TOTAL	EQUIPMEN	T RENTAL:		\$0.00

	equest No.	10				Page	8	of	16
	nt /Responsib		PMI / Steve La	unius @ E-Z	Mart Stores, Inc.		***************************************		
	entification#	46000028	F	acility Nam	e: E-Z Mart Store	#4217 (Form	erly E-Z	Mart #5	59)
Dates cos	sts incurred:	From	12/09/23	to	06/21/24	Request	date:	06/2	1/24
			FIXED RAT	E COSTS	DETAIL		1 1 1	1, 1	
DATE	INVOICE#	TRAVELE	R AND WORK P	LAN TASK	# OF NIGHTS	RATE	Al	MOUNT	
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	TL01232	Matt Marbur	y: Task 2		y 2	\$54.00		\$	108.0
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Interim Re	auest No	10				Page	9	of	16
	nt /Responsible	1	PMI / Steve Laur	ius @ F-7 I	Mart Stores In		<u> </u>		
	entification #				E-Z Mart Store		neriv F-7	Mart #59	3)
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			FIXED RATE	COSTS		4.1			
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01/12/24	TK65824	S Patterson: Of	fice-Site-Office: T	ask 1	, 271.00	\$0.70		\$1	89.70
03/25/24	TL01232	M Marbury: Of	fice-Site-Hotel: Ta	ask 2	£ 143.00	\$0.70			00.10
03/26/24	TL01232	M Marbury:Ho	tel-Site-Hotel: Ta:	sk 2	<sup>)</sup> 17.00	\$0.70		\$	11.90
03/27/24	TL01232	M Marbury:Ho	tel-Site-Office: Ta	sk 2	143.00	\$0.70		\$1	00.10
03/25/24	TL01232	S Patterson: Of	fice-Site-Hotel: Ta	ask 2	142.00	\$0.70		\$	99.40
03/26/24	TL01232	S Patterson: Ho	tel-Site-Hotel: Ta	sk 2	13.00	\$0.70			\$9.10
03/27/24	TL01232	S Patterson: Ho	tel-Site-Office: Ta	ask 2	142.00	\$0.70		\$	99.40
04/02/24	TL01232	S Patterson: Of	fice-Site-Office: T	ask 2	271.00	\$0.70		\$1	89.70
02/23/24			ice-Site-Office: T		/ 271.00	\$0.70		\$18	89.70
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	lequest No.	10			and the second second	Page	10	of	16
	int /Responsible		PMI / Steve L				•		
	dentification#	46000028		ity Name	: E-Z Mart Sto				
Dates co	sts incurred:	From	12/09/23	to	06/21/24	Reques	t date:	06	/21/24
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PASSED E			T	OTAL F	IXED RATE	CUSTS			\$1,584.50

Interim Request No.	10				Page	11	of	16
Consultant /Responsib	ole Party:	PMI / Steve Lau	unius @ E-Z Ma	art Stores, Inc.				
Facility Identification #				e: E-Z Mart Store	#4217 (Forn	nerly E-	Z Mart #	59)
Dates costs incurred:	From	12/09/23	to	06/21/24	Request			21/24
		OTHER DI	RECT COS	TS DETAIL				
DATE INVOICE#	TRAVE	LER'S NAME,#	OF NIGHTS A	ND WORK PLAN	N TASK		AMOUN	Ţ
LODGING:					****			
03/25/24 TL01232	Matt Marb	ury: 2 Nights: Ta	sk 2			<b>\$</b> -		\$343.76
03/25/24 TL01232	Steve Patte	rson: 2 Nights: T	ask 2					\$234.30
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			-					THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RE
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ADDITIONAL LODGING C	OSTS (from	the Extra Other	Direct Costs	page):		The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	<u> </u>	\$0.00
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	quest No.	10				Page	12	of	16
	t /Responsib		PMI / Steve Lau	nius @ E-Z Mar	rt Stores, Inc.				
Facility Ide	ntification#	46000028		Facility Name	: E-Z Mart Store	#4217 (Forn	nerly E-Z	. Mart #5	59)
Dates cost	s incurred:	From	12/09/23	to	06/21/24	Request	date:	06/:	21/24
			OTHER DI	RECT COST	SDETAIL				3.15
DATE	INVOICE#	A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STA	DESCRIPTIO	N AND WORK	PLAN TASK		19 14 19 1	MOUN	T
ABORATO	RY:								
03/22/24	TL01232	Arkansas Ar	nalytical: K24MAI	R234: Task 3				<b>4</b> \$	1,000.
04/29/24	TM04424	Arkansas Ar	nalytical: K24APR	185: Task 3				· ·	\$115.
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DITIONAL	LABORATO	RY COSTS (I	from the Extra O						\$0.00
				TOTAL	. LABORATORY	COSTS:	****	\$1	,115.00

Interim Red	quest No.	10				Page	13	of	16
	/Responsible	e Party:	PMI / Steve Lau	ınius @ E-Z Ma	nrt Stores, Inc.	<del>_</del>			
B	ntification#				e: E-Z Mart Store	e #4217 (For	merly E-	Z Mart #	59)
Dates costs	s incurred:	From	12/09/23	to	06/21/24	Reques			/21/24
			OTHER DI	RECT COS	TS DETAIL				
DATE	INVOICE#		DESCRIPTIO	N AND WORK	CPLAN TASK		1.59	AMOUN	ĮT.
SUBCONTR.	ACTS:	· .					·		
11/28/23	TK49786	Valicor: Inv	oice INV-263143	: Task 5					\$2,726.13
11/28/23	TK49786	Valicor: Inve	oice INV-263639	: Task 5				3	\$2,844.38
11/28/23	TK65824	Valicor: Inve	oice Inv-263139:	Task 5				γ	\$2,875.07
04/01/24	TL01232	Hart Contra	ctors: Invoice 16	5718: Task 3				\ \	\$2,400.00
09/08/23	TL01232	Nash Electri	c: Invoice 9326:	Task 3				: \$	16,331.00
03/19/24	TL01232	TDS: Invoice	AD-60443: Tasl	k 3				ğ	\$660.00
03/18/24	TL01232	Valicor: Invo	oice INV-306702	: Task 3				\$ \$	\$423.28
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ADDITIONAL	SUBCONTRA	ACTS COST	S (from the Exti				anner La La Santana		\$0.00
				TOTALS	SUBCONTRACT	S COSTS:		\$2	8,259.86
28 (1 C. C. C. S. S. S. S.									

Interim Red	<del></del>	10				Page	14	of	16
	/Responsibl		PMI / Steve L	aunius @ E-Z Ma					
Facility Ide	ntification #	46000028		Facility Nam	e: E-Z Mart Store	#4217 (For	merly E-	Z Mart #	59)
Dates costs		From	12/09/23	to	06/21/24	Request	t date:	06/	21/24
			OTHER	DIRECT COS	TS DETAIL				
	INVOICE#	e de Carlos Agente Agent	······································	ION AND WOR	K PLAN TASK			AMOUN	T
SUPPLIES:									
12/21/23	TK65824	Rain For Re	nt: Invoice 195	57446: Task 3					\$2,062.3
03/27/24	TL01232	Bentonite C	hips: Task 2					, j	\$200.0
03/26/24	TL01232	Home Depo	t: Task 2					٧	\$54.5
03/26/24	TL01232	Home Depo	t: Task 2					`s	\$362.1
03/26/24	TL01232	Home Depo	t: Task 2					J	\$8.6
03/13/24	TL01232	Hole Produc	ts: Invoice SI-	7HPU28154: Tas	k 3			y	\$255.5
01/12/24	TL01232	Rain For Rei	nt: Invoice 196	54436: Task 3				<u> </u>	\$4,597.0
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L DDITIONAL	SUPPLIES C	OSTS (from	the Extra Oth	ner Direct Costs	page):		~ <u>-</u>		\$0.0
					OTAL SUPPLIE	S COSTS:		\$	7,540.99
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Interim Request No. Consultant /Respons Facility Identification	ble Party:	DMI / C+ 1 -	***		Page			16
Facility Identification	•	Pivii / Steve La	unius @ E-Z Ma	rt Stores, Inc.				
	# 46000028	-		: E-Z Mart Store	#4217 (Fori	merly E-Z	. Mart	#59)
Dates costs incurred:		12/09/23	to	06/21/24	Reques			6/21/24
		OTHER D	IRECT COST	S DETAIL				
DATE INVOICE		DESCRIPTI	ON AND WORK	PLAN TASK		/	AMOL	JNT
OTHER/MISC, DIRECT	COSTS:							
12/06/23 TK49786	MK Enviror	ımental: Invoice	e 33611: Task 3				-	\$5,747.75
12/22/23 TK65824	SWEPCO: T	ask 4					V	\$1,261.64
01/09/24 TK65824	MK Enviror	mental: Invoice	e 33749: Task 4				V	\$8,930.25
03/25/24 TL01232	Arkansas Si	gn & Barricade:	Invoice 55869:	Task 2			У	\$274.69
03/25/24 TL01232	MK Enviror	mental: Invoice	e 34079: Task 2				١,	\$2,623.95
03/05/24 TL01232	MK Enviror	mental : Invoic	e 34036: Task 3				3	\$5,622.75
09/01/23 TL01232	SWEPCO: T	ask 4: Refund					b	-\$8,175.12
03/28/24 TM04424			1773495-001: Ta		,		**	\$1,755.81
04/01/24 TM04424	United Ren	tals: Invoice 23:	1773495-002: Ta	isk 2			V	\$285.23
DDITIONAL OTHER/MI	SC, COSTS (	rom the Extra		sts page): AL OTHER/MISC	C. COSTS:			\$0.00 18,326.95



Little Rock, AR 501-221-7122

Project Mgr: Richard Davis

Project:

Created on 4/17/2024

EZMA - TF-UST Closure - E-Z Mart #59

4420 East 9th Street Texarkana, AR

To:

E-Z Mart Stores Inc C/O:Yates Group Inc Attn: Steve Launius 2015 Galleria Oaks Dr Texarkana, TX 75503 REMIT TO:

Invoice Number: TL01232

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237073

Invoice Date:

4/17/2024

For Period:

2/18/2024 to 4/13/2024

Quantity	Description of Services	Rate	Total
TASK: Task 1			
Direct Labor Costs			
2.00 Hour(s)	Item Date 3/28/24 - Senior Geologist - Steve Patterson	\$54.69	\$109.38
Site Closure Wo	rk Plan- Prepare Change Order #1		
2.00 Hour(s)	<del>-</del>	Total Labor	\$109.38
	3 Times Hourly Rate		
		Subtotal	\$328.14
		Task Total	\$328.14
TASK: Task 2	•		
Direct Labor Costs			
, 10.50 Hour(s) Site Closure, Dec	Item Date 3/25/24 - Senior Geologist - Steve Patterson ommissioning Activities	\$54.69	\$574.25
10.50 Hour(s) Site Closure, Dec	Item Date 3/26/24 - Senior Geologist - Steve Patterson ommissioning Activities	\$54.69	\$574.25
8.00 Hour(s) Site Closure, Dec	Item Date 3/27/24 - Senior Geologist - Steve Patterson ommissioning Activities	\$54.69	\$437.52
√ 5.50 Hour(s) Final site check be	Item Date 4/2/24 - Senior Geologist - Steve Patterson efore submitting report.	\$54.69	\$300.80
, 1.50 Hour(s) Project Scheduling	Item Date 2/23/24 - Senior Geologist - Steve Patterson	\$53.49	\$80.24
0.50 Hour(s)  Project Scheduling	Item Date 2/26/24 - Senior Geologist - Steve Patterson	\$53.49	\$26.75
0.50 Hour(s)	ltem Date 2/27/24 - Senior Geologist - Steve Patterson	\$53.49	\$26.75



Invoice No.: TL01232

Project No.: KT237073 Project: EZMA - TF

EZMA - TF-UST Closure - E-Z Mart

#59

4420 East 9th Street Texarkana, AR

Project Mgr:

Richard Davis

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 2			
Direct Labor Costs			,
Project Sche	duling		
<ul><li>1.50 Hour(s)</li><li>Project Sche</li></ul>	Item Date 3/1/24 - Senior Geologist - Steve Patterson duling	\$53.49	\$80.24
1.50 Hour(s) Project Scheo	Item Date 3/5/24 - Senior Geologist - Steve Patterson duling	\$53,49	\$80.24
2.00 Hour(s) Project Scheo	Item Date 3/8/24 - Senior Geologist - Steve Patterson duling	\$53.49	\$106.98
, 10.50 Hour(s) Task 2 - Site (	Item Date 3/25/24 - Field Supervisor - Matt Marbury Closeout / Well Abandonment	\$38.55	\$404.78
10.50 Hour(s) Task 2 - Site (	Item Date 3/26/24 - Field Supervisor - Matt Marbury Closeout / Well Abandonment	\$38.55	\$404.78
* 8.00 Hour(s) Task 2 - Site (	Item Date 3/27/24 - Field Supervisor - Matt Marbury Closeout / Well Abandonment	\$38.55	\$308.40
1.00 Hour(s) Well Abandor	Item Date 3/20/24 - Field Supervisor - Matt Marbury iment Prep	\$37.11	\$37.11
72.00 Hour(s)		Total Labor	\$3,443.09
	3 Times Hourly Rate		
		Subtotal	\$10,329.27
Direct Project Expens	ses		
\$200.64 Cost+	Item Date 3/27/24 - Bentonite Chip - PDSCo Invoice 129535 (12 Bags @ \$16.72 Each)	20%	\$240.77
\$274.69 Cost+	Item Date 3/25/24 - Arkansas Sign & Barricade Inc; Inv# 55869	20%	\$329.63
\$54.56 Cost+	Item Date 3/26/24 - THE HOME DEPOT - Cement	20%	\$65.47
\$362.16 Cost+	Item Date 3/26/24 - THE HOME DEPOT - Cement, Sand, Rebar,	20%	\$434.59
\$8.62 Cost+	Concrete (Receipt Total \$550.52 Less Tools of the Trade) Item Date 3/26/24 - THE HOME DEPOT - Concrete (Receipt Total \$62.69 Less Tools of the Trade)	20%	\$10.34
\$2,623.95 Cost+	Item Date 3/25/24 - MK Environmental Inc; Inv# 34079	20%	\$3,148.74
\$343.76 Cost+	Item Date 3/27/24 - Lodging - Matt Marbury	20%	\$412.51
<sup>y</sup> \$234.30 Cost+	Item Date 3/27/24 - Lodging - Steve Patterson	20%	\$281.16
2.00 Nightly	Item Date 3/27/24 - Matt Marbury - Per Diem - Meals Only	\$54.00	\$108.00
2.00 Nightly	Item Date 3/27/24 - Steve Patterson - Per Diem - Meals Only	\$54.00	\$108.00
/ 143.00 Mile(s)	Item Date 3/25/24 - Matt Marbury: Mileage: Office to Site to Hotel	\$0.700	\$100.10
17.00 Mile(s)	Item Date 3/26/24 - Mileage: Hotel - Site - Hotel - Matt Marbury	\$0.700	\$11.90
∞ 143.00 Mile(s)	Item Date 3/27/24 - Matt Marbury: Mileage: Hotel to Site to Office	\$0.700	\$100.10
142.00 Mile(s)	Item Date 3/25/24 - Steve Patterson: Mileage: Office to Site to Hotel	\$0.700	\$99.40
7 13.00 Mile(s)	Item Date 3/26/24 - Mileage: Hotel - Site - Hotel - Steve Patterson	\$0.700	\$9.10



Invoice No.: TL01232

Project No.: KT237073 Project: EZMA - TF

EZMA - TF-UST Closure - E-Z Mart

#59

4420 East 9th Street Texarkana, AR

Project Mgr:

Richard Davis

Quantity	Description of Services	Rate	Total
Continued		1	
TASK: Task 2			
Direct Project Expenses	s		
271.00 Mile(s)	Item Date 4/2/24 - Steve Patterson: Mileage: Office to Site to Office	\$0.700	\$189.70
		Subtotal	\$5,748.91
		Task Total	\$16,078.18
TASK: Task 3			
Direct Labor Costs			
√ 2.00 Hour(s) Prepare waste p	Item Date 2/20/24 - Senior Geologist - Steve Patterson rofile and arrangements for liquid disposal.	\$53,49	\$106.98
5.00 Hour(s) Collect liquid dis	Item Date 2/23/24 - Senior Geologist - Steve Patterson posal sample for system cleaning	\$53.49	\$267.45
8.00 Hour(s) Site Closure Wo	Item Date 3/15/24 - Senior Geologist - Steve Patterson rk Plan- DPE System Cleaning	\$53.49	\$427.92
8.00 Hour(s) Supervise loadin	Item Date 3/19/24 - Senior Geologist - Steve Patterson g of DPE system for transport off site	\$53.49	\$427.92
23.00 Hour(s)	_	Total Labor	\$1,230.27
	3 Times Hourly Rate		
		Subtotal	\$3,690.81
Direct Project Expenses			
* \$1,000.00 Cost+	Item Date 3/22/24 - Arkansas Analytical, Inc.; Inv# K24MAR234	20%	\$1,200.00
/ \$2,400.00 Cost+	Item Date 4/1/24 - Hart Contractors of Texas LLC; Inv# 16718	20%	\$2,880.00
\$255.55 Cost+	Item Date 3/13/24 - Hole Products LLC; Inv# SI-7HPU028154	20%	\$306.66
\$5,622.75 Cost+	Item Date 3/5/24 - MK Environmental Inc; Inv# 34036	20%	\$6,747.30
; \$16,331.00 Cost+	Item Date 9/8/23 - Nash Electric Company Inc; Inv# 9326	20%	\$19,597.20
\$4,597.09 Cost+	Item Date 1/12/24 - Rain For Rent; Inv# 1964436	20%	\$5,516.51
/ \$660.00 Cost+	Item Date 3/19/24 - TDS Erectors & Crane Service LLC; Inv# AD-60443	20%	\$792.00
\$423.28 Cost+	Item Date 3/18/24 - Valicor Environmental Services LLC; Inv# INV-306702	20%	\$507.94
271.00 Mile(s)	Item Date 2/23/24 - Steve Patterson: Mileage: Office to Site to Office	\$0.700	\$189.70
	Item Date 3/15/24 - Steve Patterson: Mileage: Office to Site to Office	\$0.700	\$189.70
	Item Date 3/19/24 - Steve Patterson: Mileage: Office to Site to Office	\$0.700	\$189.70
• •		Subtotal	\$38,116.71
		Task Total	\$41,807.52

TASK: Task 4

**Direct Labor Costs** 

TERMS: DUE UPON PRESENTATION OF INVOICE

Page 3 of 4



Invoice No.:

TL01232

Project No.: Project: KT237073 EZMA - TF-UST Closure - E-Z Mart

#59

4420 East 9th Street Texarkana, AR

Project Mgr:

Richard Davis

Quantity	Description of Services	Rate	Total
Continued		<u> </u>	
TASK: Task 4			
Direct Labor Costs			
、2.00 Hour(s) Site Closure R	Item Date 3/28/24 - Senior Geologist - Steve Patterson Report	\$54.69	\$109.38
2.00 Hour(s) Site Closure R	Item Date 3/29/24 - Senior Geologist - Steve Patterson report	\$54.69	\$109.38
2.50 Hour(s)	Item Date 4/4/24 - Administrative Staff II - Terri Rasburry	\$23.77	\$59.43
6.50 Hour(s)		Total Labor	\$278.19
	3 Times Hourly Rate		
·		Subtotal	\$834.57
Direct Project Expense	95		
\$-8,175.12 Cost+	ltem Date 9/1/23 - Drafts; Inv# 236102Vendor Refund Ck 7004384438: Utilities	20%	\$(9,810.14)
		Subtotal	\$(9,810.14)
	•	Task Total	\$(8,975.57)

E-Z Mart #4217 (Formerly #59) Facility ID: 46000028 LUST: 46-0183 AFIN: 46-00371

Invoice Total \$49,238.27



Little Rock, AR 5012217122

Project Mgr: Richard Davis

Project:

EZMA - TF-UST Closure - E-Z Mart #59

4420 East 9th Street Texarkana, AR

To:

E-Z Mart Stores Inc C/O:Yates Group Inc Attn: Steve Launius 2015 Galleria Oaks Dr

Texarkana, TX 75503

**REMIT TO:** 

Invoice Number: TM04424

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237073

Invoice Date:

5/17/2024

For Period:

4/14/2024 to 5/11/2024

Quantity	Description of Services	Rate	Total
TASK: 2- Decommiss	ioning Activities		
Direct Project Expens	ses		
\$1,755.81 Cost+	Item Date 3/28/24 - United Rentals Inc; Inv# 231773495-001	20%	\$2,106.97
\$285.23 Cost+	Item Date 4/1/24 - United Rentals Inc; Inv# 231773495-002	20%	\$342.28
		Subtotal	\$2,449.25
		Task Total	\$2,449.25
TASK: 3- DPE System	Removal		
Direct Project Expens	es		
# \$115.00 Cost+	Item Date 4/29/24 - Arkansas Analytical, Inc.; Inv# K24APR185	20%	\$138.00
		Subtotal	\$138.00
		Task Total	\$138.00
TASK: Trust Fund Mee	eting		
Direct Labor Costs	(		
0.50 Hour(s) present Trust F	Item Date 5/1/24 - Senior Geologist - Stan Rasburry Fund Project Status report to RST TF Committee	\$43.58	\$21.79
0.50 Hour(s)		Total Labor	\$21.79
	3 Times Hourly Rate		
		Subtotal	\$65.37
		Task Total	\$65.37



Invoice No.: TM04424 Project No.: KT237073

Project: EZMA - TF-UST Closure - E-Z Mart

#59

4420 East 9th Street Texarkana, AR

Project Mgr:

Richard Davis

E-Z Mart #4217 (Formerly #59) Facility ID: 46000028 LUST: 46-0183 AFIN: 46-00371

**Invoice Total** 

\$2,652.62

Page 2 of 2

Client #658228



Little Rock, AR 5012217122

> Richard Davis Project Mgr:

Project:

EZMA - TF-UST Closure - E-Z Mart #59

4420 East 9th Street Texarkana, AR

To:

E-Z Mart Stores Inc C/O:Yates Group Inc Attn: Steve Launius 2015 Galleria Oaks Dr Texarkana, TX 75503

**REMIT TO:** 

Invoice Number: TM23433

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237073 6/21/2024

Invoice Date: For Period:

5/12/2024 to 6/21/2024

Total **Description of Services** Rate Quantity TASK: Trust Fund Meeting **Direct Project Expenses** \$1,000.00 \$1,000.00 1.00 Item Date 6/21/24 - Application #10 Preparation Fee

Subtotal

Subtotal

\$1,000.00

\$1,000.00

Task Total

\$1,000.00

E-Z Mart #4217 (Formerly #59) Facility ID: 46000028 LUST: 46-0183

AFIN: 46-00371

**Invoice Total** 

\$1,000.00



Little Rock, AR 501-221-7122

Project Mgr: Richard Davis

Project: EZMA - TF-UST Closure - E-Z Mart #59

4420 East 9th Street Texarkana, AR

To:

E-Z Mart Stores Inc. C/O:Yates Group Inc Attn: Steve Launius 2015 Galleria Oaks Dr Texarkana, TX 75503

**REMIT TO:** 

Invoice Number: TK49786

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237073

Invoice Date:

12/22/2023

For Period:

12/04/2023 to 12/16/2023

Quantity	Description of Services	Rate	Total
TASK: Task 3			
Direct Project Expenses			
\$5,747.75 Cost+ Item Date 12/6/23 - Contract Labor MK Environmental Inc; Inv# 33611LIQUID RING EXTRACTION SYSTEM		20%	\$6,897.30
		Subtotal	\$6,897.30
		Task Total	\$6,897.30
TASK: Task 5			
Direct Project Expenses			
	n Date 11/28/23 - Contract Labor Services LLC; Inv# INV-263639.Pick up and disposal of petrole	20% eum contact water	\$6,684,61
2644 38 Valicor Environmental	Services LLC; Inv# INV-263143. Pick up and disposal of petrole	eum contact water	·
557051		Subtotal	\$6,684.61
		Task Total	\$6,684.61
TASK: Task 6			•
Direct Labor Costs			
2.00 Hour(s) Item TASK 6 - Monthly DPE	Date 12/4/23 - Administrative Staff II - Terri Rasburry System Report #4	\$23.27	\$46.54
√ 0.50 Hour(s) Item TASK 6 - Monthly DPE	Date 12/11/23 - Administrative Staff II - Terri Rasburry Report #4 - Executed Waste Manifests	\$23.27	\$11.64
		Total Labor	\$58.18



Invoice No.:

TK49786

Project No.: Project: KT237073

EZMA - TF-UST Closure - E-Z Mart

#59

4420 East 9th Street

Texarkana, AR

Project Mgr;

Richard Davis

Quantity

**Description of Services** 

Rate

Total

Continued

TASK: Task 6

3 Times Hourly Rate

Subtotal

\$174.54

Task Total

\$174.54

**Invoice Total** 

\$13,756.45



Little Rock, AR 5012217122

> Richard Davis Project Mgr:

Project: EZMA - TF-UST Closure - E-Z Mart #59

4420 East 9th Street Texarkana, AR

To:

E-Z Mart Stores Inc C/O:Yates Group Inc. Attn: Steve Launius 2015 Galleria Oaks Dr Texarkana, TX 75503

REMIT TO:

Invoice Number: TK65824

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237073

Invoice Date:

1/26/2024

For Period:

12/17/2023 to 1/20/2024

Quantity	Description of Services	Rate	Total
TASK: Task 1			
Direct Labor Costs			
, 1.00 Hour(s) Site Closure W	Item Date 12/27/23 - Senior Geologist - Steve Patterson ork Plan & Cost Estimate	\$53.49	\$53.49
0.50 Hour(s)  Site Closure W	Item Date 1/2/24 - Senior Geologist - Steve Patterson ork Plan & Cost Estimate	\$53.49	\$26.75
√ 0.50 Hour(s) Site Closure W	Item Date 1/5/24 - Senior Geologist - Steve Patterson ork Plan & Cost Estimate	\$53.49	\$26.75
3.00 Hour(s) Site Closure Wo	Item Date 1/8/24 - Senior Geologist - Steve Patterson ork Plan	\$53.49	\$160.47
3.00 Hour(s) Site Closure Wo	Item Date 1/9/24 - Senior Geologist - Steve Patterson ork Plan	\$53.49	\$160.47
3.00 Hour(s) 5.00 Hour(s) Site Visit for wo	Item Date 1/11/24 - Senior Geologist - Steve Patterson Item Date 1/12/24 - Senior Geologist - Steve Patterson rk plan preparation	\$53.49 \$53.49	\$160.47 \$267.45
2.00 Hour(s) Site Closure Wo	Item Date 1/15/24 - Senior Geologist - Steve Patterson ork Plan	\$53.49	\$106.98
2.00 Hour(s) Site Closure Wo	Item Date 1/16/24 - Senior Geologist - Steve Patterson ork Plan	\$53.49	\$106.98
<ul><li>2.00 Hour(s)</li><li>Site Closure Wo</li></ul>	Item Date 1/18/24 - Senior Geologist - Steve Patterson ork Plan	\$53,49	\$106.98
2.00 Hour(s) Site Closure Wo	Item Date 1/19/24 - Senior Geologist - Steve Patterson ork Plan	\$53.49	\$106.98
<ul><li>1.00 Hour(s)</li><li>Review Site Clos</li></ul>	Item Date 1/19/24 - Senior Geologist - Stan Rasburry sure Work Plan and Cost Estimate	\$42.24	\$42.24
9 0.50 Hour(s) TASK 1 - Site Cl	Item Date 1/19/24 - Administrative Staff II - Terri Rasburry osure Work Plan	\$23.27	\$11.64



Invoice No.: Project No.: TK65824 KT237073

Project:

EZMA - TF-UST Closure - E-Z Mart

#59

4420 East 9th Street Texarkana, AR

Project Mgr:

Richard Davis

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 1			
25.50 Hour(s)	<del>-</del>	Total Labor	\$1,337.65
	3 Times Hourly Rate		
		Subtotal	\$4,012.95
Direct Project Expenses			
271.00 Mile(s) SDP- Office to Si	Item Date 1/12/24 - Personal Mileage te to Office	\$0.700	\$189.70
		Subtotal	\$189.70
		Task Total	\$4,202.65
TASK: Task 3			
Direct Project Expenses			
\$2,062.37 Cost+ Rain For Rent; In	Item Date 12/21/23 - Contract Labor v# 1957446SPILLGUARD ECON 10X50X1 PC28	20%	\$2,474.84
		Subtotal	\$2,474.84
		Task Total	\$2,474.84
TASK: Task 4			
Direct Project Expenses			
	Item Date 12/22/23 - Miscellaneous - Special Use I6SOUTHWESTERN ELECTRIC POWER : UTILITIES	20%	\$1,513.97
	Item Date 1/9/24 - Equipment Rental I Inc; Inv# 33749LIQUID RING EXTRACTION SYSTEM RENTAL	20%	\$10,716.30
		Subtotal	\$12,230.27
		Task Total	\$12,230.27
TASK: Task 5			
Direct Project Expenses			
• •	ltem Date 11/28/23 - Contract Labor ntal Services LLC; Inv# INV-263139Pick up and disposal of petroleum cor	20% ntact water	\$3,450.08
-		Subtotal	\$3,450.08
		Task Total	\$3,450.08



Invoice No.: TK65824 Project No.: KT237073

Project: EZMA - TF-UST Closure - E-Z Mart

#59

4420 East 9th Street Texarkana, AR

Project Mgr:

Richard Davis

Quantity

**Description of Services** 

Rate

Total

Continued

**Invoice Total** 

\$22,357.84



## **INVOICE**

Little Rock, AR 5012217122

Project Mgr: Richard Davis

**REMIT TO:** 

EZMA - TF-UST Closure - E-Z Mart #59

4420 East 9th Street Texarkana, AR

To:

E-Z Mart Stores Inc C/O:Yates Group Inc Attn: Steve Launius 2015 Galleria Oaks Dr

Texarkana, TX 75503

Invoice Number: TK76889

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237073

Invoice Date:

2/23/2024

For Period:

1/21/2024 to 2/17/2024

Quantity	Description of Services	Rate	Total
TASK: Task 1			
Direct Labor Costs			
, 1.00 Hour(s) Site Closure W	Item Date 1/22/24 - Senior Geologist - Steve Patterson ork Plan	\$53.49	\$53.49
,	Item Date 1/24/24 - Administrative Staff II - Terri Rasburry Closure Work Plan	\$23.27	\$69.81
1.00 Hour(s) TASK 1 - Site C	Item Date 1/25/24 - Administrative Staff II - Terri Rasburry Closure Work Plan	\$23.27	\$23.27
5.00 Hour(s)	<del></del>	Total Labor	\$146.57
	3 Times Hourly Rate	·	
		Subtotal	\$439.71
		Task Total	\$439.71
		Invoice Total	\$439.71

Page 1 of 1

Client #658228



# ARKANSAS ENERGY & ENVIRONMENT

## MEMORANDUM

Bridget Green 8/24/24

To: Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through: Blake Whittle, P.G., Groundwater Branch Manager

Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From: David Frazier, Professional Geologist\_

RST, A & R Program, OLR

Date: August 16, 2024

Subject: Technical Review of Reimbursement Application #10 \*FINAL\*

For Time Period: 12/9/23 – 6/21/24 Amount Requested: \$89,444.89

EZ Mart #4217 (former EZ Mart #59)

4420 East 9th Street Texarkana, AR 71854

ID #46000028 LUST #46-0183

AFIN: 46-00371

The following is in response to your memo to me dated 8/6/24.

#### 1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

A "NFA" determination was issued on 5/14/24.

On 5/18/21 an Exposure Assessment was completed, finding no unacceptable exposures to HHE; however, finding free product in need of recovery. A *Free Product Removal Work Plan* was approved on 10/20/21. Approved work was reported on 8/11/22. However, because free product in need of recovery persisted, staff requested an additional free product removal work plan on 11/3/22. During a technical scoping meeting with the consultant, a consensus was reached to employ short-duration, dualphase extraction (DPE) via a rented mechanical system and off-site disposal of extracted groundwater. A 2<sup>nd</sup> Free Product Removal Work Plan was approved on 4/10/23. On 12/7/23 a final, monthly progress report was received, satisfactorily documenting

attainment of the remediation goal. A *Site Decommissioning Report* was received on 4/5/24, concluding responses to the release.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

The goal of the clean-up was removal of free product "to the maximum extent practicable" in accordance with 40CFR280.65.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

During the environmental investigation, interim free product removal was conducted via mobile dual-phase extraction (MDPE) on two occasions. A reported total of 685 vapor-equivalent gallons (VEG) of hydrocarbons and 1,152 gallons of liquid waste were removed from the UST basin in August and October, 2019. Under the approved *Free Product Removal Work Plan*, an additional 152 VEG of hydrocarbons were removed from the UST basin via MDPE in December, 2021 and July, 2022.

Under the approved 2<sup>nd</sup> Free Product Removal Work Plan, during operation of the DPE system (July-November, 2023) a calculated total of 2,212 VEG of hydrocarbons was removed from the environment and a total of 86,260 gallons of contaminated groundwater was recycled.

The combined totals of hydrocarbons removed during release responses through cessation of remediation on 11/17/23 is 3,049 VEGs.

## 2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

The applicant is requesting reimbursement of costs incurred during the following activities:

- Final implementation of a 2<sup>nd</sup> Free Product Removal Work Plan, approved on 4/10/23 and in subsequent change orders #1, #2 and #3.
- Full implementation of a Site Closure Work Plan, approved on 2/21/24; and
- Preparation of RA#10.
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

Neither unapproved activities nor conflicts with Rule 12 were noted.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant's Status Report reasonably reflects my understanding of the case.

#### 3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The consultant has provided a site diagram from the *Site Closure Report* illustrating the layout of the DPE system prior to removal.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

While residual soil and groundwater contamination was confirmed on the east-adjacent residential property, free product contamination was confined to the facility property and in close proximity to the UST basin.



3512 S. Shackleford Road, Little Rock, AR 72205 (501) 221-7122 PMICO.com | Terracon.com

August 1, 2024

Arkansas Energy & Environment,
Division of Environmental Quality
5301 Northshore Drive
North Little Rock, AR 72118

RECEIVED
AUG 0.5 2024
DEQ-RST

Attn:

Jacqueline Trotta, Trust Fund Administrator

Re:

Trust Fund Reimbursement Application #10 E-Z Mart Stores, Inc. St#4217 (Formerly #59)

4420 East 9th Street Texarkana, AR

Facility ID #: 46000028

LUST #: 46-0183

AFIN #: 46-00371

Dear Ms. Trotta:

Enclosed please find the Tenth and Final Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of E-Z Mart Stores, Inc.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,

Pollution Management, Inc., A Terracon Company

Melissa K. Duncan

CSR / Administrative Manager

Melissa K. Duncan

Enclosure: Application #10

Cc: Steve Launius

Job #: EZMA-11108: KT237073

# STATUS REPORT Application #10 FINAL

EZ Mart #4217 (Formerly E-Z Mart #59)
4420 East 9<sup>th</sup> Street
Texarkana, Arkansas 71854
Facility ID #4600028 LUST #46-0183 AFIN: 46-00371
December 9, 2023 through June 21, 2024

This Status Report is being provided by Pollution Management Inc. (PMI) on behalf of E-Z Mart Stores Inc. of Texarkana, Texas. The subject of this report is the EZ Mart #4217 (formerly E-Z Mart #59) located at 4420 East 9<sup>th</sup> Street, Texarkana (Miller County), Arkansas.

#### Case Background

PMI completed environmental assessment work for Leaking Underground Storage Tank (LUST) Case #46-0183 in July 2022. Previous Mobile Dual Phase Extraction (DPE) events performed at the site were unsuccessful at complete removal of the free product contamination in contact with groundwater within and immediately surrounding the facility's underground storage tanks (USTs). Therefore, on November 3, 2022, the Arkansas Energy & Environment, Office of Land Resources (OLR), Assessment & Remediation-Regulated Storage Tanks (RST) requested development of a work plan and cost estimate for the removal of free product to the maximum extent practicable.

The plan submitted by PMI on February 23, 2023 was approved for implementation on April 10, 2023. The installation of the DPE system and 20,000-gallon frac tank were completed in July 2023 and the DPE system began fulltime operation on July 31, 2023. On November 17, 2023, after approximately three-and-a-half months of continuous remediation and monthly progress reporting on the remediation results, the RST case manager requested that the DPE system be shut down to allow groundwater conditions to equilibrate for a period of two (2) weeks.

As reported in the final monthly report submitted on December 4, 2023, based upon the post-remediation groundwater gauging event conducted two (2) weeks after system shutdown, free product was not indicated on the groundwater. During groundwater remediation efforts an estimated 2,212 equivalent gallons of gasoline vapors were removed from seven (7) recovery wells.

On December 27, 2023, the OLR requested a Site Closure Work Plan and Cost Estimate. PMI submitted the requested work plan and cost estimate on January 25, 2024 and the plan was approved for implementation on February 21, 2024. The OLR staff intends to issue a "no further action" letter for LUST Case #46-0183 once all remaining groundwater monitoring and extraction wells installed during the environmental investigation and cleanup are properly decommissioned and the DPE system and appurtenances are decontaminated prior to removal from the site.

PMI completed site closure activities on April 1, 2024. Remediation equipment was properly decommissioned and removed from the site. All underground vacuum piping and the monitoring and

remediation wells installed during previous assessment and remediation work at the site were properly abandoned accordance with Resource Conservation and Recovery Act (RCRA), Technical Enforcement Guidance Document (TEGD), Chapter 6.11 (1992). Per the tank owners request, the original tank basin observation wells (MW-1, -2 and -3) were restored with new surface covers. All wastes associated with decommissioning activities were disposed of properly and the area where equipment was operating was restored.

On April 4, 2024, PMI submitted a Site Closure Report to the OLR concluding the approved tasks for this project. PMI recommended closure of LUST Case #46-0183 with issuance of a "No Further Action" letter. On May 14, 2024, the OLR issued a letter stating satisfactory completion of the site closure activities and closed LUST Case #46-0183 with a determination of "no further action" at this time.

#### Summary of Work Plan Billing and PMI Invoices

2<sup>nd</sup> Free Product Removal Work Plan and Cost Estimate (Approved 04/10/23)

Work Plan Approved Amount: \$ 290,862.45

Change Order #1 Amount: \$5,654.86 Approved 5/26/23

Change Order #2 Amount: \$ 18,249.25 Approved 7/14/23

Change Order #3 Amount: \$ 30,087.72 Approved 9/19/23

TOTAL \$344,854.28

Previously Reimbursed for Work Plan: \$ 269,688.24 Application #8 and Application #9

Amount Included in this Application: \$41,807.68 Application #10, Final Application

Total Reimbursed: \$311,495.92

Balance: \$ 33,358.36

#### **Current Reimbursable Activities:**

#### Invoice #TK49786

2nd Free Product Removal Work Plan-

Task 4: DPE System O&M

Equipment Rental: MK Environmental 12/6/23 to 1/5/24

Task 5: Waste Management

· Subcontractor: Valicor Environmental

Task 6: Reporting

Technical and Professional Services

#### Invoice #TK65824

2<sup>nd</sup> Free Product Removal Work Plan-

Task 3: DPE System Installation

Subcontractor: Rain for Rent

Task 4: DPE System O&M

- Subcontractor: Southwestern Electric Power, MK Environmental 1/6/23 to 2/5/24
- Mobilization

Task 5: Waste Management

Subcontractor: Valicor Environmental

#### Invoice #TL01232

2<sup>nd</sup> Free Product Removal Work Plan-

Task 4: DPE System O&M

Subcontractor: MK Environmental 2/6/24 to 3/5/24

Subcontractor: MK Environmental 3/6/24 to 3/19/24

### Site Decommissioning Work Plan and Cost Estimate (Approved 02/21/24)

Work Plan Approved Amount: \$53,842.38

Previously Reimbursed for Work Plan: \$0

Amount Included in this Application: \$ 47,637.31 Application #10, Final Application

Balance: \$ 6,205.07

#### Invoice #TK65824

Site Decommissioning Work Plan-

Task 1: Work Plan Development

- Technical and Professional Services
- Mobilization

#### Invoice #TK76889

Site Decommissioning Work Plan-

Task 1: Work Plan Development

Technical and Professional Services

#### Invoice #TL01232

Site Decommissioning Work Plan-

Task 1: Work Plan Development

Technical and Professional Services

#### Task 2: Site Decommissioning Activities

- · Technical and Professional Services
- Mobilization/Per Diem
- Equipment Rental: ASB
- Materials: Bentonite, Concrete,

#### Task 3: DPE System Removal

- · Technical and Professional Services
- Mobilization
- · Equipment Rental: Rain for Rent
- Materials: Hole Products
- Subcontractor: Arkansas Analytical, Hart Contractors, Nash Electric, TDS Erectors, Valicor Environmental

#### Task 4: Reporting

Technical and Professional Services

# CREDIT: Southwestern Electric Power Company (SWEPCO)\$8,175.12 + 20% = \$9,810.14 Final Bill Summary 01/07/24 to 01/12/24

#### Invoice #TM04424

Site Decommissioning Work Plan-

#### Task 2: Site Decommissioning Activities

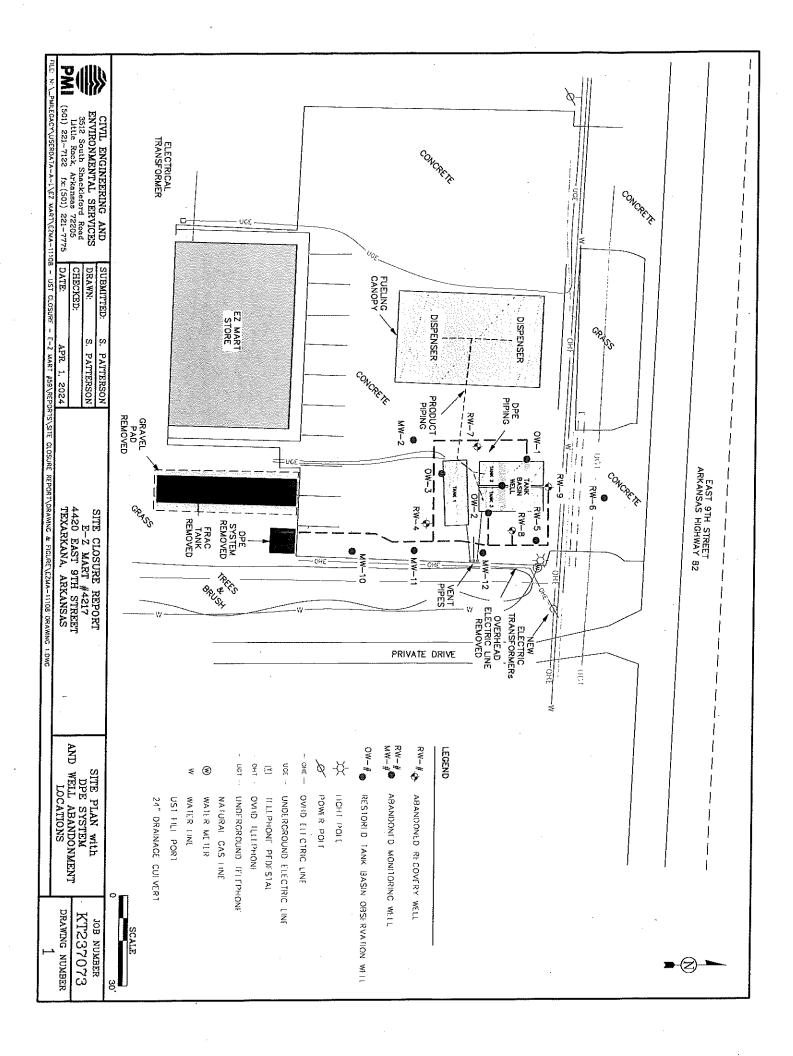
- Technical and Professional Services
- · Equipment Rental: United Rentals

#### Task 3: DPE System Removal

Subcontractor: Arkansas Analytical

#### Invoice #TM23433

Application #10 Preparation Fee





# DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: September 25, 2024

Subject:

Pit Stop #2

311 South First Street

Stephens, AR

ID #52000038 LUST #52-0044 AFIN 52-00410

A request for reimbursement (#1) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on July 16, 2024. The RP of this site reported a product release (#52-0044) on May 31, 2022, after receiving notification of free product identified in tank pit observation wells during a monthly leak detection monitoring inspection. The name and the address of the RP:

Haisook Langston Murphy Attn: Jason Langston 1321 Libson Road Smackover, AR 71762

The period covered by this application is December 6, 2022 through November 19, 2023. Remediation activities for which reimbursement is requested include: preparation and implementation of a Site Assessment Work Plan and Cost Estimate, Change Order #1 Request, and preparation of Reimbursement Application (RA) #1.

No waste other than IDW has been removed from this site.

This application includes four (4) invoices from PPM Consultants, Inc. (PPM) totaling \$88,542.22. Included in PPM's invoice(s) are charges from: Walker-Hill (\$30,191.00), Hazmat Services (\$7,133.53), Precise Land Services (\$5,425.00), Waypoint Analytical (\$4,462.00), and GPRS (\$1,450.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

#### RECOMMENDATION:

The claimed cost of \$88,542.22 was checked against documentation provided. The following adjustments are recommended: \$122.03 for PPM labor for development of a Health and Safety Plan (not part of corrective action) and \$147.02 to reduce PPM labor that did not meet the overtime guidelines and was included in the RA preparation flat rate charge. Total adjusted amount is \$269.05. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

#### The staff recommends payment as follows:

Claim filed- Form TF-1		\$ 88,542.22
Less: Deductible		- 7,500.00
Less: Adjustments	•	<u>- 269.05</u>
Total Net Claim		<u>\$ 80,773.17</u>

It is recommended that the claim made by the RP be considered in the amount of \$80,773.17.

# **Approved Work Plans**

52000038 52-0044

	<u>Date</u> Approved	Work Plans	<u>Consultant</u>	Amount
01	08/21/2023	Approval of SAWP & CE	PPM	\$82,229.00
02	02/23/2024	C.O. #1 to SAWP	PPM	\$6,290.56
				\$88,519.56

# APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1) Al	DEQ Facility Ide	ntification Number: 52000038
(2) Re	esponsible Party	Information:
Co	mpany Name	Haisook Langston Murphy
Co	ntact Person	Jason Langston
Ad	ldress	1321 Libson Road
Cit	y and State	Smackover, AR
Zip	Code	71762
Ph	one	(870)725-2637
3) Re	lease Location	
Fac	cility Name	Pit Stop #2
Ad	dress	311 South First Street
City	y and State	Stephens, AR
4) Typ	e of Tank (chec	k only one):
Abo	oveground	Underground x
5) Тур	e of Product Re	leased:
	Gasolinex	Kerosene Jet Fuel Diesel x Heating Oil
Α	viation Gas	Used Motor Oil Other (list)
D	ate of Release	5/31/2022 Release (LUST) Number 52-0044

Facility ID#

52000038

Date

10/31/23

#### **CERTIFICATION**

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Haisook Langston Murphy

**Jason Langston** 

Type/Print name of Owner/Operator or Responsible Party

Signature of Owner/Operator of Responsible Party

**ACKNOWLEDGEMENT** 

Sworn to and subscribed before me this

day of June

,20 24

Notary Public

My Commission Expires:

01/05/2033

JAZZMEN BUSSEY Notary Public-Arkansas Union County

y Commission Expires 01-05-2033 Commission # 12391716

## PROOF OF PAYMENT AFFIDAVIT

contents of this docu Furthermore, as this date, PPM Con	Principal sultants, Inc.	y requirements. I ha true and correct to of <u>PPM Con</u> has been paid in	the best of my knowle sultants, Inc.	ge of the edge. , I certify that, as of				
	Invoice Number	Invoice Date	Invoice Amount					
	***************************************							
	99167		<del></del>	•				
	99915	3/31/2024	\$3,450.00					
	Total		\$88,542.22					
Signed this 9	day of July	, 20 <u>24</u>						
this date, PPM Consultants, Inc. has been paid in full by for the invoices contained in this reimbursement request:    Invoice Number								
Sworn to and subscribe	d before me this	9 day of	shie ck	ramel				
		0 0/4	140tary i ubin	•				
My Commission Expires	COCM:	(Jean)						



LESLIE C KRAMEL Notary Public Notary ID No.052156 OUACHITA PARISH

Interim Request No.	1					COST SI	JMMARY SI	UEET
Consultant /Responsible		PPM Consult:	ants Inc. / Hais	ook Langstor	n Murphy	000130	ATTITION OF	* * * * * * * * * * * * * * * * * * *
Facility Identification #: !			acility Name:	<del></del>		······································		
Dates current costs incu		From	12/06/22	to	11/19/23	Request Da	ate: 04	4/09/24
			COST SUM	MARY			Meson of the second	/ dilin
1 DIRECT LABOR COST	(attach labo	\z rocan\		Hours	Actua	al Cost		
1. DIRECT LABOR COST (attach labor recap)					Actua			
Principal/Managerial Professional/Technical				84.00		\$3,896.78		
Support Support				154.75 6.50		\$5,366.98 \$123.55		
Totals				245.25		\$9,387.31		
Total Actual Labo	z Costs v 3			243.23		33,387.31		20 161 02
						104	Ş	28,161.92
2. FIXED RATE COSTS (L	ist by categ	ory - attach r	ecap)		Actua	al Cost		
Equipment Rental  Per Diem (meals only, w	with docume	nted overnig	ht stav)			\$0.00 \$0.00		
	Title docume	Tited Overing	iii stay;			<u>`</u>		
Mileage						\$1,110.20		
Other						\$0.00		
Total Fixed Rate C	osts							\$1,110.20
3. OTHER DIRECT COST	S (List by ca	tegory - attac	ch recap)		Actua	il Cost		
Lodging						\$0.00		
Laboratory						\$4,462.00		
Subcontracts						\$37,079.30		
Supplies						\$0.00		
Other	***					\$7,473.77		
Total Other Direc	t Costs			į			\$4	49,015.07
4. Reimbursement Prep	aration Cost	for RA#(s)	#1	(\$	500 or \$100	0)		\$500.00
5. TOTAL ACTUAL COS	TS (Labor +	Fixed Costs	+ Other Direct	Costs +RA	Prep)		\$7	78,787.19
6. Markup on Total Othe	r Direct Cos	ts (maximum	20%)				\$	\$9,755.04
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)							\$8	88,542.22
A. Total Reimbursement Requested to Date Including Above:							\$8	88,542.22
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)								7,500.00
C. Less Amount Previously Retained/Disallowed by RST:							h****	\$0.00
D. Less Amount Previous								\$0.00
E. Amount of this Reque	st (same as	line 7 above	unless it is th	e 1st Reque	st):		\$8	31,042.22

Interim f	Request No.	1			Page	4	of	16
Consulta	ant /Responsit	ole Party:	PPM Consulta	nts Inc. / Haisook Langsto		·····		
Facility I	dentification#	52000038		ility Name: Pit Stop #2				
Dates co	sts incurred:	From	12/06/22	to 11/19/23	Reque	st date:	04	/09/24
			DIRECT	LABOR COST DETA			Wasania	e e e e
DATE	INVOICE#	EMPLO	YEE NAME	WORK PLAN TASK	HOURS	RATE	AN	IOUNT
PRINCIPA	L/MANAGERIA	AL:						
01/09/23	95992	Sampognar	o, Christopher	WP- project manageme	√ 1.00	\$62.23		\$62.23
02/23/23	95992	Saterfiel, Ja	red	WP- report review	2.00	\$50.48		\$100.96
03/01/23	95992	Saterfiel, Ja	red	WP- report review	. 1.00	\$50.48	**************************************	\$50.48
09/11/23	98026	Chirstopher	Sampognaro	SA-Project Managemen	1	\$62.23		\$62.23
09/14/23		Jonathan Ro		SA-Site Visit	2.00	\$41.58		\$83.16
09/14/23	98206	Michael Tho	mpson	SA-Site Visit	√ 2.00	\$41.58		\$83.16
09/14/23	98206	Jonathan Ro	ger	SA-Travel	4.00	\$41.58		\$166.32
09/14/23	98206	Michael Tho	mpson	SA-Travel	4.00	\$41.58		\$166.32
09/15/23	98206	Jordan Harp	er	SA-Project Coordination	, 1.00	\$32.67		\$32.67
09/07/23	98206	Jordan Harp	er ·	WP-Report Preperation	3.00	\$32.67		\$98.01
10/09/23	99167	Christopher	Sampognaro	SA-Project Managemen	3.00	\$62.23	***************************************	\$186.69
10/10/23		Christopher		SA-Project Managemen	1.00	\$62.23		\$62.23
10/11/23		Christopher		SA-Project Managemen	1.00	\$62.23		\$62.23
10/23/23		Christopher		SA-Project Managemen	1.00	\$62.23		\$62.23
10/25/23		Christopher		SA-Project Managemen	1.00	\$62.23		\$62.23
10/27/23	99167	Christopher:	Sampognaro	SA-Project Managemen	√ 1.00	\$62,23		\$62.23
10/30/23		Christopher :		SA-Project Managemen	v 1.00	\$62.23	***************************************	\$62.23
10/31/23		Christopher :		SA-Project Managemen	√ 1.00	\$62.23		\$62.23
11/01/23		Christopher S		SA-Project Managemen	₹ 1.00	\$62.23		\$62.23
11/03/23	99167	Christopher S	Sampognaro	SA-Project Managemen	1.00	\$62.23		\$62.23
11/07/23		Christopher S		SA-Project Managemen	1.00	\$62.23		\$62.23
11/15/23		Christopher S		SA-Project Managemen	y 1.00	\$62.23		\$62.23
11/16/23		Christopher S		SA-Project Managemen	√ 1.00	\$62.23		\$62.23
11/29/23		Christopher S		SA-Project Managemen	1.00	\$62.23		\$62.23
12/04/23	99167	Christopher S	ampognaro	SA-Project Managemen	v 1.00	\$62.23		\$62.23
12/08/23	99167	Christopher S	ampognaro	SA-Project Managemen	1.00	\$62.23		\$62.23
10/24/23	99167 j	onathan Rog	er	SA-Field Obsv. Support	8.00	\$41.58		\$332.64
10/25/23	99167 J	onathan Rog	er	SA-Field Obsv. Support	9.50	\$41.58		\$395.01
10/26/23	99167 J	onathan Rog		SA-Field Obsv. Support	√ 9.00	\$41.58		\$374.22
10/27/23	99167 J	onathan Rog	·	SA-Field Obsv. Support	/ 5.00	\$41.58		\$207.90
10/30/23	99167 J	onathan Rog		SA-Field Obsv. Support	4.00	\$41.58		\$166.32
10/31/23	99167 J	onathan Rog		SA-Field Obsv. Support	9.50	\$41.58		\$395.01
ADDITI	ONAL PRINC/	MGR COSTS		ra Direct Labor Page):				
				CIPAL/MANAGERIAL:	84.00	West March 1990		\$3,896.78
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Interim Request No.	1				Page	. 5	of	16
Consultant /Responsib		PPM Consulta	nts Inc. / Ha	isook Langs			,	
Facility Identification #	52000038		lity Name:		<del></del>		·	···
Dates costs incurred:	From	12/06/22	to	11/19/23	3 Requ	est date:	04,	/09/24
		DIRECT LA	BOR COS	T DETAI	L			
DATE INVOICE#	EMPLO	YEE NAME	WORK P	LAN TASK	HOURS	RATE	AN	OUNT
PROFESSIONAL/TECHN	ICAL:			I I I I I I I I I I I I I I I I I I I	00   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   1		S100 King (1994)	
01/11/23 95992	Harper, Jord	lan	WP- repor	t prep	3.0	0 \$28.27		\$84.81
01/12/23 95992	Harper, Jord	lan	WP- repor		4.0			\$113.08
01/13/23 95992	Harper, Jord	lan	WP- repor		√ 3.0	_ <del> </del>		\$84.81
02/02/23 95992	Harper, Jord	lan	WP- repor		³ 5.0			\$141.35
02/13/23 95992	Harper, Jord	lan	WP- bids		4.0			\$113.08
02/14/23 95992	Harper, Jord	lan	WP- report	t prep	4.0			\$113.08
02/15/23 95992	Harper, Jord	an	WP- report	prep	₹ 1.00			\$28.27
02/16/23 95992	Harper, Jord	an	WP- report	~~·····	√ 2.0			\$56.54
02/17/23 95992	Harper, Jord	an	WP- report	prep	> 2.00			\$56.54
02/20/23 95992	Harper, Jord	an	WP- report	prep	√ 4.00			\$113.08
	Harper, Jord	an .	WP- report	prep	8.00			\$226.16
	Harper, Jord	an	WP- report	prep	1.00			\$28.27
02/27/23 95992	Harper, Jord	an	WP- report	prep	ì 1.00		-	\$28.27
03/01/23 95992	Harper, Jord	an	WP- report	prep	( 2.00		*****	\$56.54
03/02/23 95992	Harper, Jorda	an	WP- report	prep	1.00	\$28.27		\$28.27
12/06/22 95992	Prickett, Jay		WP- draftin	g	, 1.25	\$25.07		\$31.34
12/07/22 95992	Prickett, Jay		WP- draftin	g	0.25	<del></del>		\$6.27
02/14/23 95992	Prickett, Jay		WP- draftin	g	0.75			\$19.83
02/21/23 95992	Prickett, Jay	-	WP- draftin	g	. 1.00	·}·····		\$26.44
12/06/22 95992	licks, Brian		WP- CADD	·	0.50	\$34.14		\$17.07
12/06/22 95992	Harper, Jorda	n	WP- report	prep	v 2.00	·		\$56.54
09/18/23 98026 E	Brian Hicks		WP-CADD/0	Computer	√ 0.75	\$37.02	***************************************	\$27.77
12/06/23 99167 J	ay Prickett		SAR-Draftin	g	a 0.75	\$26.44		\$19.83
	ay Prickett		SAR-Draftin	g	` 2.50	\$26.44		\$66.10
12/07/23 99167 B	Brian Hicks		SAR-Compu	ter Draftir	∖ 1.50	\$37.02		\$55.53
		,				·		\$0.00
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							Will.	\$0.00
ADDITIONAL PROF/TEO	CH COSTS (	rom the Extra	Direct Labo	or Page):	98.50		\$3.	768.12
		FESSIONAL/T			154.75			366.98

Interim Request No.	1				Page		of	17
Consultant /Responsit		PPM Consul	tants Inc. / H	laisook Langs		<u>5a</u>	UI .	16
Facility Identification #				: Pit Stop #2	sentampity			
Dates costs incurred:	From	12/06/22	to	11/19/2	23 Regue	est date:	04	/09/24
	E			OR COST				
DATE INVOICE#		YEE NAME		PLAN TASK		RATE	ie in English New York	10UNT
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Principal/Management			1	14001	<u> </u>	i	T	\$0.00
11/01/23 99167	Jonathan Ro	ger	SA-Field	Obsv. Suppor	t 5.50	\$41.58	<del>                                     </del>	\$228.69
10/20/23 99167	Jonathan Ro		******	Preparation	2.00	<u> </u>	<del></del>	\$83.16
11/15/23 99167	Michael Tho		SA-Other		1.00	<del>}</del>	<del></del>	\$41.58
10/23/23 99167	Jonathan Ro			t Coordination		<u> </u>		\$41.58
10/23/23 99167	Michael Tho			y Assurance	0.50	<del>y                                     </del>		\$20.79
11/16/23 99167	Jonathan Ro		<del></del>	t Preparation				\$83.16
	Jonathan Ro			t Preparation				\$83.16
10/24/23 99167	Jonathan Rog	ger	SA-Travel		3.00	- \$41.58		\$124.74
	Jonathan Rog		SA-Travel		3.00			\$124.74
10/26/23 99167	Jonathan Rog	ger	SA-Travel		3.00			\$124.74
10/27/23 99167	Jonathan Rog	er	SA-Travel		3.00			\$124.74
10/30/23 99167	lonathan Rog	er	SA-Travel		3.00		*** <u>***************************</u>	\$124.74
	Ionathan Rog	er	SA-Travel		3.00			\$124.74
	lonathan Rog	er	SA-Travel		3.00			\$124.74
	lames Duff		SA-Field P	reparation	1.00			\$35.10
	ames Duff		SA-Travel		4.50			\$157.95
	ames Duff		SA-Well Sa	mpling	5,50	/ \$35.10		\$193.05
	Clifton Nelsor		SA-Field O	bsv، Support	5,50	\$25.12		\$138.16
	lifton Nelson		SA-Field Pr	eparation	1.00			\$25.12
	lifton Nelson		SA-Field Pr	eparation	0.50	\$25.12		\$12.56
	lifton Nelson		SA-Travel		4.50	\$25.12		\$113.04
	hristopher Sa		SAR-Data A	Analysis	1.00	\$62.23		\$62.23
	hristopher Sa		SAR-Projec	t Manageme	1.00	\$62.23		\$62.23
	hristopher Sa		SAR-Projec	t Manageme	1.00	\$62.23		\$62.23
	hristopher Sa		SAR-Projec	t Manageme	1.00	\$62.23		\$62.23
·····	hristopher Sa	mpognaro	SAR-Senior	Review	4.00	\$62.23		\$248.92
	ordan Harper		SAR-Report	Preparation	1.00	\$32.67		\$32.67
	rdan Harper			Preparation	1.00	\$49.00		\$49.00
	rdan Harper		<del>}</del>	Preparation	2,00	\$32.67		\$65.34
	rdan Harper			Preparation	1.00	\$32.67		\$32.67
	rdan Harper			Preparation	2.00	\$32.67		\$65.34
	rdan Harper			Preparation	5,00 ′	\$32.67		\$163.35
11/29/23 99167 Jo	rdan Harper		SAR-Report	Preparation	2.00 /	\$32.67		\$65.34
anually enter these totals	on the corre	sponding "I	Direct Labo	r" page:	79.50			63,101.83

Interim F	Request No.	1				Page	5h	^£	16
	ant /Responsib	le Party:	PPM Consult:	ents Inc. / Hals	onk Langeton		<u> 20</u>	of	10
	dentification #			llity Name: P		i waipily			
	sts incurred:	From	12/06/22	to	11/19/23	Reques	t date:	<u></u>	4/09/24
		E		ECT LABOR	S COST DE	ΤΔΊΙ	. duto.		4) 03) 24 0-1805 866
DATE	INVOICE#	EMPLO	YEE NAME		LAN TASK		DATE:		
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Principal/M	lanagement			T T T T T T T T T T T T T T T T T T T		<u> </u>			\$0.00
11/30/23	99167	Jordan Harp	er	SAR-Report	Preparation	8.00	\$32.67		\$261.36
12/01/23	99167	Jordan Harp			Preparation	2.00	\$32.67	-	\$65.34
12/04/23	99167	Jordan Harp			Preparation	1.00	\$32.67		\$32.67
12/07/23	99167	Jordan Harp	er.	SAR-Report		3.00	\$32.67		\$98.01
12/08/23	99167	Jordan Harp	er	SAR-Report		2.00	\$36.67		\$73.34
12/28/23		Jordan Harpe	er	SAR-Report		2.00	\$36.67		\$73.34
10/09/23	99167	Christopher :	Sampognaro	WP-Project		1.00 6		····	\$62.23
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	A CONTRACTOR OF THE PROPERTY OF STREET		-Landin Same	-PON-HUDOISE	(日) 口(後)墓	19100			\$666.29

Interim Request No.	1		-	100	Page	6	of	16
Consultant /Responsib	le Party:	PPM Consulta	nts Inc. / Hais	sook Langsto			<u> </u>	
Facility Identification #	52000038		lity Name: P					
Dates costs incurred:	From	12/06/22	to	11/19/23	Reque	st date:	04	/09/24
		DIRECT	LABOR CO	OST DETA				
DATE   INVOICE#	EMPLO	YEE NAME		LAN TASK	HOURS	RATE	. ΔN	MOUNT
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12/12/23 99167	Montpelier,	Terry	SAR-report	<u>`                                      </u>	∖ 2.00	\$20.88		\$41.76
10/27/23 99167	Scott, Sarah		SAR-data er	·	\ 1.00	\$16.01		\$16.01
11/08/23 99167	Scott, Sarah		SAR-data er	ntry	√ 0.25	\$16.01		\$4.00
11/16/23 99167	Scott, Sarah		SAR-data er	ntry .	√ 0.25	\$16.01		\$4.00
11/20/23 99167	Scott, Sarah		SAR-data er	ntry	0.25	\$16.01		\$4.00
11/29/23 99167	Scott, Sarah	-	SAR-data er	itry	0.25	\$16.01		\$4.00
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		TOT	AL SUPPOR	T COSTS:	6.50			\$123.55
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Interim F	Request No.	1				Page	7	of	16
	ant /Responsibl		PPM Consultant	sinc / H	aisook Langsto			VI	70
	dentification#				Pit Stop #2	ir ivius priy			
	sts incurred:	From	12/06/22	to	11/19/23	Rea	uest date:	n.	1/09/24
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Consultant /Responsible				sook Langston Mu	ırphy			
Facility Identification #			cility Name	e: Pit Stop #2				
Dates costs incurred:	From	12/06/22	to	11/19/23	Reques	st date:	04/0	9/24
		FIXED RATI	<b>COSTS</b>	DETAIL			939	
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Interim Request No				Page	9 of 16
Consultant /Respor		PPM Consultants Inc. / Ha	isook Langston I		
Facility Identification		Facility Name	: Pit Stop #2		
Dates costs incurre	d: From	12/06/22 <b>to</b>	11/19/23	Request d	ate: 04/09/24
		FIXED RATE COSTS	DETAIL		
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MILEAGE:		·			
09/14/23 98026	Mileage Roun	d Trip -Jon Roger Monroe-S	200,00	\$0.70	\$140.0
10/24/23 99167	SA-Jon Roger	-Monroe-Stephens- Ruston	¥ 172.00	\$0.70	\$120.4
10/25/23 99167	SA-Jon Roger -	-Ruston-Stephens-Ruston -	172.00	\$0.70	\$120.4
10/26/23 99167		Ruston-Stephens-Ruston -	, 172.00	\$0.70	\$120.4
10/27/23 99167	SA-Jon Roger -	Ruston-Stephens-Monroe	172.00	\$0.70	\$120.4
10/30/23 99167	SA-Jon Roger -	Monroe-Stephens- Ruston	180.00	\$0.70	\$126.0
10/31/23 99167	SA-Jon Roger -	Ruston-Stephens-Ruston -	√ 173.00	\$0.70	\$121.10
11/01/23 99167		Ruston-Stephens-Monroe	172.00	\$0.70	\$120.40
11/16/23 99167	SA-Clifton Nels	on-Monroe-Stephens-Mon	√ 173.00	\$0.70	\$121.10
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Consultant /Responsi	ole Party:	PPM Consultants	inc. / Haison	ok Langston Murr	hv			
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Consultant /Responsibl	e Party:	PPM Consultar	nts Inc. / Haisoo	k Langston Mur				
Facility Identification #	52000038		Facility Name		, ,		······································	
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LABORATORY:						North Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the	×.211.15-45-1	
11/07/23 99167	SA-Waypoir	it Analytical-Inv	oice No. 10782	77			· .	\$1,575.00
11/15/23 99167			oice No. 10784				,	\$787.00
11/28/23 99167	SA-Waypoir	t Analytical-Inv	oice No. 10786	30	· · · · · · · · · · · · · · · · · · ·		į.	\$2,100.00
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DDITIONAL LABORATOR	Y COSTS (fi	om the Extra 0	Other Direct Co	sts page):			ggaren e estacat	\$0.00
			TOTAL	LABORATOR)	/costs:		\$	4,462.00

Interim Request No.	1				Page	13	. of	16
Consultant /Responsib		PPM Consultant	s Inc. / Haisook	Langston Murp				-
Facility Identification #	52000038		Facility Name:		<u>-</u>			
Dates costs incurred:	From	12/06/22	to	11/19/23	Reques	date:	04/0	9/24
		OTHER DIF	RECT COST	S DETAIL				
DATE INVOICE#			N AND WORK				AMOUNT	
SUBCONTRACTS:		19 (19 (19 (19 (19 (19 (19 (19 (19 (19 (					3,1100,111	
09/14/23 99167	SA-Precise I	and Services-Inv	oice No. 2742				\$2	2,550.0
09/15/23 99167	SA-GPRS, In	cInvoice No. 69	9485		· · · · · · · · · · · · · · · · · · ·			1,450.0
11/30/23 99167		Sons, IncInvoice				******	<u> </u>	\$13.3
11/30/23 99167		lill Environmenta		31191			\$30	),191.0
11/19/23 99915		and Services-Inv						2,875.0
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DITIONAL SUBCONTRA	CTS COSTS	(from the Extra						\$0.00
			TOTAL SU	BCONTRACTS	COSTS:		\$37,0	79.30
						5 5 4 5		

Interim Request No.	1					Page	14	of	16
Consultant /Responsibl		PPM Consul	Itants Inc. / Ha	aisook L	angston Mur	phy			•
Facility Identification #			Facility N		Pit Stop #2	·			
Dates costs incurred:	From	12/06/22	2 to		11/19/23	Request	date:	04/	09/24
		OTHER	DIRECT C	OSTS	DETAIL			2288	
DATE INVOICE#		DESCRIP	TION AND W	ORK P	LAN TASK			AMOUN	T
SUPPLIES:						4.			
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DITIONAL SUPPLIES CO	STS /from	the Fytra Ot	her Direct Co	sete nac	nol:				\$0.00
		= AND OL			AL SUPPLIES	S COSTS:		n name i ne septembri	\$0.00
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	quest No.	1				Page	15	of	16
	t /Responsib		PPM Consultar	nts Inc. / Haisod	ok Langston Murp				
acility Ide	ntification#			Facility Name					*
Dates cost	s incurred:	From	12/06/22	to	11/19/23	Request	date:	04/0	9/24
			OTHER D	IRECT COS	TS DETAIL		645 B 3		
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THER/MIS	C. DIRECT C	OSTS:		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	· iteksindgestieskett ooks maastor.			
10/26/23		SA-Sample S	Shipment Charg	e-Transaction I	D No. 940379289	9867			\$340
12/01/23	99167		Services, IncIn				···	\$7	,133
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ITIONAL	)THER/MISC	COSTS #	om the Extra O	ther Divers	5/6.25-A		· · · · · · · · · · · · · · · · · · ·	ndergo-service and the	AA -
viint (		<u>, 50013 (110</u>	on the Extra O		sts page): \L OTHER/MISC.	COSTS:	etse-essential	\$7,4	\$0.0 73.7
								T 7 7 1	
				TOTAL OT	HER DIRECT	COSTS		\$49,01	5.0



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# **Invoice**

March 31, 2023

Invoice No:

95992

Jason Langston Haisook Langston Murphy 1321 Lisbon Road Smackover, AR 71762

Project Manager:

Jordan Harper

Project:

10166801

Haisook Langston Murphy - Pit Stop #2, Stephens, AR

Professional Services through March 31, 2023

Phase:

**TFAP** 

**Trust Fund Application Preparation** 

**Unit Billing** 

AR Trust Fund Application Preparation

3/1/2023

1.0 Package @ 1,000.00

Work Plan - Haisook Langston Murphy - Pit Stop #2 - Stephens, AR

1,000.00

1000.00

**Total Units:** 

1,000.00

**Total this Phase:** 

\$1,000.00

Phase: WP

Professional Personnel				
		Hours	Rate	Amount
Project Management				
Sampognaro, Christopher	1/9/2023	1.00	186.68	186.68
Report Review		1100	.00.00	100.00
Saterfiel, Jared	2/23/2023	2.00	151.44	302.88
Saterfiel, Jared	3/1/2023	1.00	151.44	151.44
Project Manager II				
Report Preparation			•	
Harper, Jordan	1/11/2023	3.00	84.81	254.43
Harper, Jordan	1/12/2023	4.00	84.81	339.24
Harper, Jordan	1/13/2023	3.00	84.81	254.43
Harper, Jordan	2/2/2023	5.00	84.81	424.05
Harper, Jordan	2/13/2023	4.00	84.81	339.24
bids				
Harper, Jordan	2/14/2023	4.00	84.81	339.24
Harper, Jordan	2/15/2023	1.00	84.81	84.81
Harper, Jordan	2/16/2023	2.00	84.81	169.62
Harper, Jordan	2/17/2023	2.00	84.81	169.62
Harper, Jordan	2/20/2023	4.00	84.81	339.24
Harper, Jordan	2/21/2023	8.00	84.81	678.48
Harper, Jordan	2/24/2023	1.00	84.81	84.81
Harper, Jordan	2/27/2023	1.00	84.81	84.81

Project	10166801	Pit Stop #2	•			Invoice	95992
Harpe	r, Jordan	3/1/2023		2.00	84.81	169.62	
Harpe	r, Jordan	3/2/2023		1.00	84.81	84.81	
Sr. AutoCAD/0	Graphic Designer						
Drafting							
Pricke	tt, Jay	12/6/2022		1.25	75.21	94.01	
Pricke	tt, Jay	12/7/2022	•	.25	75.21	18.80	
Pricket	tt, Jay	2/14/2023		.75	79.32	59.49	
Pricket	it, Jay	2/21/2023		1.00	79.32	79.32	
CADD/Cor	mputer Drafting						
Hicks,	Brian	12/6/2022	•	.50	102.42	51.21	
Sr. Geologist						-	
Report Pre	eparation						
Harper	, Jordan	12/6/2022		2.00	84.81	169.62	
	map planning, proposed	soil boring locati	ons, review	of available	documents		
Sr. Admin. Sup	•						
Report Ass	•						
•	elier, Terry	3/1/2023		.50	62.64	31.32	
Report Pre	•						
Montpe	elier, Terry	2/23/2023		1.50	62.64	93.96	
	Totals			56.75		5,055.18	
	Total Labor:						5,055.18
Contract Maxi	mum Billing Limits		Current	t	Prior	To-Date	
Total Billing	<del>-</del>		5,055.18		0.00	5,055.18	•
•	ct Maximum		-1000.10	•	0.00	5,500.00	
Remair						444.82	
	<b>.</b>						
	*				Total this I	Phase:	\$5,055.18
•					Total this In	voice:	\$6,055.18

All invoices are due upon receipt.

Please remit to PPM Consultants, Inc., 1600 Lamy Lane, Monroe, LA 71201



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# **Invoice**

September 30, 2023

Invoice No:

98026

Jason Langston Haisook Langston Murphy 1321 Lisbon Road Smackover, AR 71762

Project Manager: Christopher Sampognaro

Project:

10166801

Haisook Langston Murphy - Pit Stop #2, Stephens, AR

Professional Services through September 30, 2023

Phase

SΔ

		· Hours	Rate	Amount	
	·				
Project Management					
Sampognaro, Christopher	9/11/2023	, 1.00	186.69	186.69	
Sr. Project Director			•		
Site Visit					
Roger, Jonathan	9/14/2023	√ 2.00	124.74	249.48	4
Thompson, Michael	9/14/2023	√ 2.00	124.74	249.48	
Travel		ŕ		-	
Roger, Jonathan	9/14/2023	} 4.00	124.74	498.96	
Thompson, Michael	9/14/2023	¥ 4.00	124.74	498.96	
Project Manager II					
Project Coordination		<b>V</b>		**	
Harper, Jordan	9/15/2023	V 1.00	98.01	98.01	
Totals		14.00		1,781.58	
Total Labor:		-		•	1,781.58
Unit Billing		•			,
Mileage - Company Vehicle		000.014	:l (2. 0. 70		
9/14/2023		ÿ 200.0 M	iles @ 0.70	140.00	
Total Units:				140.00	140.00
	•		Total this Di	hanai	£4 004 E0

Total this Phase:

\$1,921.58

Phase:	WP	Work Plan - Haisook Langston Murphy - Pit Stop #2 - Stephens, AR						
Professiona	l Personnel		•	. •				
			Hours	Rate	Amount			
Project Mana	iger II				•			
Report P	reparation					•		
Harpe	er, Jordan	/ 9/7/2023	3.00	98.01	294.03	•		

Project	10166801	Pit Stop #2			Invoice	98026
Sr. AutoCA	AD/Graphic Designe	r				
CADD	/Computer Drafting					
Hicks, Brian 9/18/20 Totals <b>Total Labor:</b>		9/18/2023	√ .75	111.06	83.30	
			້3.75		377.33	
		or:				377.33
Contract N	/laximum Billing Li	mits	Current	Prior	To-Date	
Total B	Billings		377.33	5,055.18	5,432.51	•
Col	ntract Maximum				5,623.02	
Remaining					190.51	
				Total this Phase:		\$377.33
	Total this Invoice:		voice:	\$2,298.91		

All invoices are due upon receipt.

Please remit to PPM Consultants, Inc., 1600 Lamy Lane, Monroe, LA 71201



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# **Invoice**

December 31, 2023

Invoice No:

99167

Jason Langston Halsook Langston Murphy 1321 Lisbon Road Smackover, AR 71762

Project Manager:

Christopher Sampognaro

Project:

10166801

Haisook Langston Murphy - Pit Stop #2, Stephens, AR

Professional Services through December 31, 2023

Phase:

SA

Site Assessment - Pit Stop No. 2 - Stephens, AR

**Professional Personnel** 

			Hours	Rate	Amount
Project Management					
Sampognaro, Christopher	10/9/2023		, 3.00	186.69	560.07
Principal Variance and borin	g re-location			,	
Sampognaro, Christopher	10/10/2023	١.	1.00	186.69	186.69
Sampognaro, Christopher	10/11/2023	V	1.00	186.69	186.69
Sampognaro, Christopher	10/23/2023	·j	1.00	186.69	186.69
Sampognaro, Christopher	10/25/2023	· \	1.00	186.69	186.69
Sampognaro, Christopher	10/27/2023	<i>'</i> ,	1.00	186.69	186.69
Sampognaro, Christopher	10/30/2023	, Ši	1.00	186.69	186.69
Sampognaro, Christopher	10/31/2023	\\	1.00	186.69	186.69
Sampognaro, Christopher	11/1/2023	í	1.00	186.69	186.69
Sampognaro, Christopher	11/3/2023	Ì	1.00	186.69	186.69
Sampognaro, Christopher	11/7/2023	1	1.00	186.69	186.69
Sampognaro, Christopher	11/15/2023	V	1.00	186.69	186.69
Sampognaro, Christopher	11/16/2023	Υ.	1.00	186.69	186.69
Sampognaro, Christopher	11/29/2023	√,	1.00	186.69	186.69
Sampognaro, Christopher	12/4/2023	Ì	1.00	186.69	186.69
Sampognaro, Christopher	12/8/2023	1	1.00	186.69	186.69
Sr. Project Director					
Field Observation Support					
Roger, Jonathan	10/24/2023	I	8.00	124.74	997.92
Roger, Jonathan	10/25/2023	1	9.50	124.74	1,185.03
Roger, Jonathan	10/26/2023	i'	9.00	124.74	1,122.66
Roger, Jonathan	10/27/2023		5.00	124.74	623.70
Roger, Jonathan	10/30/2023	,	4.00	124.74	498.96
Roger, Jonathan	10/31/2023	3	9.50	124.74	1,185.03
Roger, Jonathan	11/1/2023	,	5.50	124.74	686.07
Field Preparation					
Roger, Jonathan	10/20/2023		2.00	124.74	249.48

<del></del>	0166801	Pit Stop #2	2		Invoic	e 99167
Other						
	son, Michael	11/15/202	23 1.0	0 124.74	124.74	
Project Co						
	Jonathan	10/23/202	23 1.0	0 124.74	124.74	
	surance/Quality C					
	son, Michael	10/23/202	.5 .5	0 124.74	62.37	
Report Pre		•			•	
	Jonathan	11/16/202		0 124.74	249.48	
	Jonathan	11/17/202	3 2.0	0 124.74	249.48	
Travel						
	Jonathan	10/24/202			374.22	
<del>-</del>	Jonathan	10/25/202		0 124.74	374,22	
_	Jonathan	10/26/202		0 124.74	374.22	
<del>-</del>	Jonathan	10/27/202		0 124,74	374.22	
_	Jonathan	10/30/202	3 3.00	0 124.74	374.22	
	Jonathan	10/31/202	3.00	124.74	374.22	
_	Jonathan	11/1/202	3 3,00	124.74	374.22	
Sr. Project Man	~					
Field Prepa				ř		
Duff, Ja	mes	11/15/2023	3 1.00	105.30	105.30	
Travel				_		
Duff, Jai		11/16/2023	3 4.50	105.30	473.85	
Well Sampli						
Duff, Jai		11/16/2023	5.50	105.30	579.15	
Sr. Toxicologists						
	ation Support		4		·	
Nelson,		11/16/2023	5.50	75.36	414.48	
Field Prepar						
Nelson,		11/16/2023		75.36	75.36	
Nelson,	Clifton	11/17/2023	.50	75.36	37.68	
Travel						
Nelson, t		11/16/2023	4.50	75.36	339.12	
	Totals	•	120.50		15,364.56	
	Total Labor:			-		15,364.56
ubcontractors					• .	
Laboratory						
11/7/2023	Waypoint Ana	alvtical			1,575.00	
	Mississippi	,			1,575.00	
11/15/202	7	alytical			787.00	
11/28/202	Mississippi	- f at 1			,	
11/20/202	<ol> <li>Waypoint Ana Mississippi</li> </ol>	alyticai			2,100.00	
Subcontracts	iviisaisaippi			_		•
9/14/2023	Precise Land	Candana				
9/15/2023	GPRS, Inc.	Gervices			2,550.00	
11/30/2023		Ina		•	1,450.00	
11/30/2020	,				13.30	
1 1/30/2020	Inc.	ivironmentai,			30,191.00	
	Total Subcon	tractors:	-	1.2 times	38,666.30	46,399.56
eimbursable Ex	penses				•	•
Other Direct	•					
10/26/2023	Roger, Jonath	an	Sample Shipme	nt Charas	040.04	
12/1/2023	Hazmat Service		Cample Shipine	п опатуе	340.24	
	Total Reimbu			1 0 11	7,133.53	0.000 =0
	i Otal Helling	13au153;		1.2 times	7,473.77	8,968.52

Project 10166801	Pit Stop #2			Invoice	99167	
Unit Billing						
Mileage - Company Vehicle						
10/24/2023		172.0	Miles @ 0.70	120.40		
10/25/2023			Miles @ 0.70	120.40		
10/26/2023			Miles @ 0.70	120.40		
10/27/2023			Miles @ 0.70	120.40		
10/30/2023			Miles @ 0.70	126.00		
10/31/2023		•	Miles @ 0.70	121.10		
11/1/2023		· -	Miles @ 0.70	120.40		
11/16/2023			Miles @ 0.70	121.10		
Total Units:				970.20	970.20	
			Total this I	Phase:	\$71,702.84	
Phase: SAR S	ite Assessment R	eport - Pit Sto	pp No. 2 - Steph	ens, AR		
Professional Personnel						
		Hours	Rate	Amount		
Data Analysis/Compilation						
Sampognaro, Christopher	12/4/2023	1.00	186.69	100.00		
Project Management	12/4/2023	1.00	100.09	186.69		
Sampognaro, Christopher	12/5/2023	1.00	100.00	100.00		
Sampognaro, Christopher	12/11/2023	1.00	186.69	186.69		
Sampognaro, Christopher		1.00	186.69	186.69		
Senior Review	12/29/2023	1.00	186.69	186.69		
Sampognaro, Christopher	10/00/0000	4.00	100.00			
Project Manager II	12/29/2023	4.00	186.69	746.76		
Report Preparation						
Harper, Jordan	10/10/0000	4.00	00.04			
HASP preparation	10/18/2023	1.00	98.01	98.01		
Harper, Jordan	11/3/2023 Ovt	1.00	1.47.00	4.47.00		
change order and trust fund in		1.00	147.02	147.02		
Harper, Jordan	11/7/2023	2.00	00.04	100.00		
Harper, Jordan	11/9/2023	1.00	98.01	196.02		
Harper, Jordan	11/17/2023		98.01	98.01		
Harper, Jordan	11/28/2023	2.00	98.01	196.02		
Harper, Jordan		5.00	98.01	490.05		
Harper, Jordan	11/29/2023	2.00	98.01	196.02		
Harper, Jordan	11/30/2023	8.00	98.01	784.08		
Harper, Jordan	12/1/2023	2.00	98.01	196.02		
Harper, Jordan	12/4/2023	1.00	98.01	98.01		
	12/7/2023	3.00	98.01	294.03		
Harper, Jordan	12/8/2023	2.00	98.01	196.02	•	
	12/28/2023	2.00	98.01	196.02		
. AutoCAD/Graphic Designer						
Drafting  Prinkett law	10/0/0000	<u>`</u>		·		
Prickett, Jay	12/6/2023	7.75	79.32	59.49		
Drinkett lass	12/7/2023	2.50	79.32	198.30		
Prickett, Jay					•	
CADD/Computer Drafting	400000					
CADD/Computer Drafting Hicks, Brian	12/7/2023	· 1.50	111.06	166.59		
CADD/Computer Drafting Hicks, Brian Admin. Support	12/7/2023	· 1.50	111.06	166.59		
CADD/Computer Drafting Hicks, Brian Admin. Support Report Preparation	12/7/2023	. 1.50 2.00	111.06 62.64	166.59 125.28		

Project	10166801	Pit Stop #2			Invoice	9916
Administra	tive Asst. II					
Data E	Entry					
Sc	ott, Sarah	10/27/2023	√ 1.00	48.03	48.03	Ŧ
Sc	ott, Sarah	11/8/2023	, .25		12.01	•
Sc	ott, Sarah	11/16/2023	-		12.01	-
Sc	ott, Sarah	11/20/2023	.25		12.01	
Sc	ott, Sarah	11/29/2023	.25	48.03	12.01	
Report	Preparation					
Sc	ott, Sarah	10/19/2023	.50	48.03	24.02	
	HASP PREP		•			
	Totals		49.25		5,348.60	
	Total Labor:				•	5,348.60
ontract N	Maximum Billing Limits	3	Current	Prior	To-Date	
Total B	illings		5,348.60	0.00	5,348.60	
Col	ntract Maximum	•	,	0.00	6,544.06	
					010-1-1.00	
	maining				1 195 46	
				T-4-1-11	1,195.46	<b>.</b>
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Rer — — — — hase:	maining	/ork Plan - Ha	 uisook Langston M Hours		•	
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Ren   hase:  rofession  Project	WP Wall Personnel  Management	/ork Plan - Ha	Hours	Murphy - Pit Sto	Phase:  p #2 - Stephens, /  Amount  186.69	
Ren   hase:  rofession  Project	WP W al Personnel  Management  npognaro, Christopher  Totals		Hours	/urphy - Pit Sto	Phase:  ————— p #2 - Stephens, /	AR
Ren hase: rofession Project San	WP Wal Personnel  Management  pognaro, Christopher  Totals  Total Labor:		1.00 1.00	Murphy - Pit Sto Rate 186.69	Phase:  ——————  p #2 - Stephens, /  Amount  186.69 186.69	
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All invoices are due upon receipt.

Please remit to PPM Consultants, Inc., 1600 Lamy Lane, Monroe, LA 71201





1600 Lamy Lane • Monroe, LA 71201 • tel 318.325.7270 • fax 318.323.6593 • www.ppmco.com

## **Invoice**

March 31, 2024

Invoice No:

99915

Jason Langston Haisook Langston Murphy 1321 Lisbon Road Smackover, AR 71762

Project Manager:

Jordan Harper

Project:

10166801

Haisook Langston Murphy - Pit Stop #2, Stephens, AR

Professional Services through March 31, 2024

Phase:

SA

Site Assessment - Pit Stop No. 2 - Stephens, AR

Reimbursable Expenses

Other Direct

11/19/2023

Precise Land Services

Total Reimbursables:

2,875.00

1.2 times 2,875.00

3,450.00

Total this Phase:

\$3,450.00

Total this Invoice:

\$3,450.00

All invoices are due upon receipt.

Please remit to PPM Consultants, Inc., 1600 Lamy Lane, Monroe, LA 71201



## ARKANSAS **ENERGY & ENVIRONMENT**

## MEMORANDUM

BridgetGreen 7/30/24

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager & 7/29/2

Joshua Stevens, P.G, Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From:

Mikel R. Shinn, P.G. CM, RST, A & R Program, OLR

Date:

July 26, 2024

Subject:

Technical Review of Reimbursement Application #1

For Time Period: December 6, 2022 - November 19, 2023

Amount Requested: \$81,042.22 (after deductible)

Pit Stop #2 ["Haisook Langston Murphy"] 311 South First Street Stephens, Arkansas

ID# 52000038 LUST # 52-0044 AFIN 52-00410

The following is in response to your memo to me dated July 9, 2024.

### 1. Status of Release

- a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal? - Site Investigation - A Site Assessment Report was submitted on 1/29/24. A Request for Additional Site Assessment and Interim Free Product Removal was issued by OLR RST on 3/11/24. A plan and cost estimate was requested to have been submitted by 5/10/24.
- b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case. - No remedy or clean-up goals have been selected.
- c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed. - No waste other than IDW has been removed from the site.

### Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

- Preparation and Implementation of a Site Assessment Work Plan and Cost Estimate submitted by PPM Consultants, Inc. on 3/7/03. The plan and cost estimate was approved by OLR RST on 8/21/23 in the amount of \$82,229.00. A Change Order #1 Request was approved on 2/23/24 in the amount of \$6,290.56, bringing the final approved plan total to \$88,519.56.
- Preparation of this reimbursement application (\$500.00).
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff. No activities in conflict with Reg. 12 were identified.
- c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date. PPM's project summary fails to present the results of the comprehensive site assessment work which was reported in the Site Assessment Report submitted on 1/29/24. (Note that the actual latest date of activity was 12/29/23—involving a final senior staff review of the report, prior to its submittal to OLR RST.) The assessment work included the drilling and sampling of eleven soil borings to depths of 20 to 28 feet below ground surface, followed by the installation of eleven 2-inch groundwater monitoring wells. Widespread soil and groundwater contamination was reported, indicating multiple releases of both gasoline and diesel fuel. Free product was again reported within an observation well in one of the UST tankholds—necessitating interim free product removal. The presence of soil and groundwater contamination beneath the concrete slab of the store building was indicated, necessitating the performance of a vapor intrusion survey.

### 3. Maps & Graphs

- a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site. PPM has included two maps, showing the location of the facility and a surveyed site map (pre-assessment), with no identification of areas of the release(s) at the site. Attached an RST-annotated copy of Figure 6A of the Site Assessment Report, which documents the likely presence of Benzene at significant concentrations in shallow groundwater beneath the store building and identifies a likely previously unreported release point at the west dispenser island.
- b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.- Table C-2 (groundwater analytical summary) from the SAR is attached.

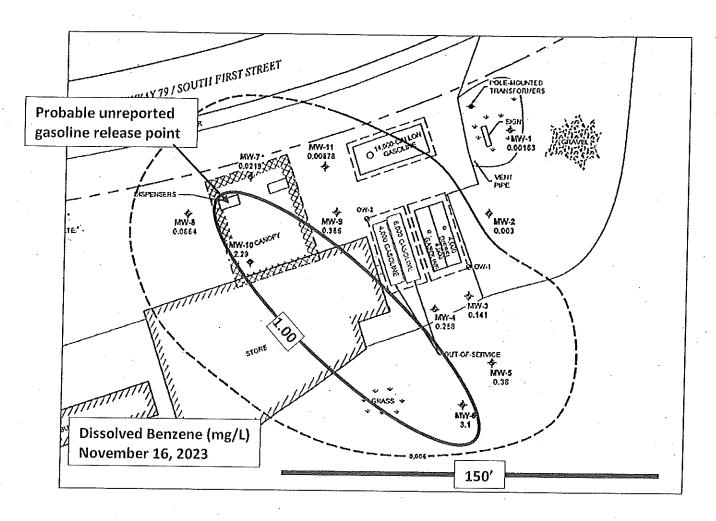


TABLE C-2 GROUNDWATER ANALYTICAL SUMMARY

		اا					Bhyf-			П	Methyl Terl-Bulyl	L						П		П	11.5
Monitoring Well ID	Sample Date	8	Benzene	8	Toluene		inzene	8	Xyenes	8			Nachthalene	Ř	12 Dibrom cethane	8	1,2 DeMorpelhans	ğ	TEHORO	8	TPH-DRO
MW.	11/10/2023	<u> </u>	B 20 153	K	0.003	0 :	9029f		0 E0321	7	0.001	7	6005	۲	0.0000207	۲	0.001	121	D.1	ΗL	
LW2	11/18/2023		0.003	~	0.602	0.	50941		0.00842	7	0,6-01	⊨	0.00821	÷	0.6000207	H	1019		1.37	<del> `</del> -	9.35
MWJ	11/18/2023	L	0.141	4	0.1	-	1.55	$\overline{}$	1.22	•	0.05	_	0.456	-	0.0000207	÷	0.05	-		⊢	9.878
MW4	11/18/2023		0.258	_	D D 150	6	352		8788	7	8,005	H	0.143	-	0.0010204	÷		<u> —                                   </u>	7.43	⊢	784
MW-5	11/15/2023		0.38	Г	0.0109		198		9.31	7	0005		9413	÷	6 poposes	÷	8.005 8.005		4.14	⊢	2.62
MWS	11/18/2023		3.1		0081		1.05		0.472	~	0.62	····	0372		0.0000207	÷		_	5.19	⊢	475
34147	11/12/2023		0.0219		0.0241	0	0771		0.154	Ė	Ø 80232	-	0005			<del>`</del>	0.02		102	<b></b>	425
MW-8	11/16/2020		0.0664		0.5034		0283		1680.0	-	8001	÷	8005	<u></u>	0.000-0707		104.6		0.545		0.581
MUA-8	11/18/7023		0386	4	0.1		584		1.56	÷	0.05	÷	0.25	÷	0.6000203	<u>.</u>	0.001		0.535	<u>-</u>	0.38
MW-10	11/18/2023		2 23	۲.	0,1		.161		0.169	÷	0.05	÷	0.25	÷	0.0000207	<u>.</u>	0.05		7.11		3.47
DW-11	11/16/2023	_	0.60678		0.602		0139		0.0151	-	0.001	÷		÷	0.0009207	<u>-</u> -	0.05		421		123
				-						•	8091		- 31(0.0	<u> </u>	0.0000203	<u>.</u>	1001		8.818		0.727
	a Concentrations	<	0.00153	-	0.002	0.0	0231		0.00321	~	1008	7	6.005	-	0.0000204	÷	0.001			_	
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\$er	Houng Standards		0.005		1		0.7		10		0D14	<del></del>	0 00017		0.00005	÷	0.005		302		784

lictes:

Edd RED type indicate concernation exceeds the ADEO Screening Standards.

Edd BLUE type Indicates highest concernation for each COC.

HA- Not Analysed for Parameter

Al concentrations are in parts per million (com)



July 10, 2024

RECEIVED
JUL 16 2024
DEQ - RST

Ms. Jacqueline Trotta Regulated Storage Tank Division Arkansas Dept. of Environmental Quality 5301 Northshore Drive North Little Rock, AR 72118-5317

RE:

Reimbursement Application #1

Pit Stop #2

311 South First Street

Stephens, AR

ID# 52000038

LUST# 52-0044

AFIN# 52-00410

### Dear Jacqueline:

Enclosed is the first reimbursement application for the Pit Stop #2 site listed above, along with all pertinent backup documentation for the gasoline and diesel release that occurred on 5/31/22. Chris Sampognaro, Project Manager, has provided a technical summary of the activities related to this site.

If you have any questions, please do not hesitate to contact Chris or me. We will be happy to provide any additional documentation needed. Thank you again for all of your help. I look forward to working with you again in the future.

Sincerely,

Kristine Stanley

Trust Fund Manager

Cristine Stanley

PPM Consultants, Inc.

**Enclosures** 

Cc: Chris Sampognaro Project Manager

PPM Consultants Inc.

# PROJECT SUMMARY FOR TRUST FUND NARRATIVE REQUEST NO. 1

MS. HAISOOK LANGSTON MURPHY
MURPHY PIT STOP #2
311 SOUTH FIRST STREET
STEPHENS, ARKANSAS
OUACHITA COUNTY

FACILITY ID NO. 52000038 AFIN: 52-00410 LUST NO. 52-0044

**PPM PROJECT NO. 10166801** 

**NOVEMBER 9, 2023** 

### 1.0 INTRODUCTION

PPM Consultants, Inc. (PPM) was retained by Mr. Haisook Langston Murphy to conduct assembly a Site Assessment Work Plan and Cost Estimate and to conducted Site Assessment (SA) activities at Murphy Pit Stop #2 located at 311 South First Street in Stephens, Ouachita County, Arkansas as requested by Arkansas Department of Energy and Environment, Division of Environmental Quality (ADEQ). The purpose of the site assessment was to define the vertical and horizontal extent of the petroleum hydrocarbon migration in soil and groundwater.

### 1.1 SITE DESCRIPTION

The subject property is located at 311 South First Street in the city of Stephens (Pop. 766 in 2021), Ouachita County, Arkansas within Section 21, Township 15 South, Range 19 West. The site is located at approximately Latitude 33° 24' 34" and Longitude 93° 04' 19". The gas station facility is surrounded by a mixed residential and commercial area. Adjoining properties include residences to the north and west with a railroad right-of way to the east and south. The surrounding properties in all directions are generally residential or undeveloped. The nearest residential property is located on the adjoining property to the north, approximately 150 feet north of the UST tankhold. The site location is shown in Figure 1, Site Location Map, in Appendix A, Figures.

Structures present at the site include the store building and a canopy covering two dispenser islands. The surface area is covered mostly by concrete with grassy areas to the east and south of the site. The tank pit is located near to the east of the store building. Site features are shown in Figure 2, Site Map, in Appendix A.

### 2.0 BACKGROUND

The ADEQ initiated Leaking Underground Storage Tank (LUST) Case #52-0044 on July 21, 2022, after receiving notification of free product identified in tank pit observation wells during monthly leak detection monitoring inspection on May 31, 2022. Site reconnaissance by ADEQ was conducted on June 1, July 8, and August 15, 2022, and the case was assigned to a LUST case writer on August 9, 2022.

While conducting monthly leak detection monitoring inspection on May 31, 2022, R and K Petroleum Testing found product in both of the monitoring wells installed in the active tankhold for UST #3 (gasoline) and UST #4 (diesel). There were no indications of release reported at the submerged pump units for the tankhold. The interstice for the UST #5 (gasoline) was located nearby and was dry.

The ADEQ Inspector Mr. John Lamb received notification of the suspected release on May 31, 2022. Mr. Lamb visit the subject property on June 1, 2022, and observed a free product sheen in monitoring well #1. Additionally diesel fuel was observed on the water within the diesel submerged pump.

R and K Petroleum Testing returned to the subject property on June 7, 2022, to perform tightness testing on UST #3 and UST #5. Tank tightness test performed on UST #3, UST #5, and all three product lines passed tank tightness testing guidelines. Vapor monitoring points for UST #3 and UST #4 reported organic vapor analyzer readings exceeding 1,000 parts per million (ppm) when checked. R and K Petroleum Testing conducted spill bucket testing for the three active USTs on June 10, 2022. All three active USTs at the subject property passed spill bucket testing. R and K completed an Initial Release Report (IRR) to on June 22, 2022, summarizing activities to this point. R and K Petroleum Testing performed monthly release detection monitoring at the subject property on June 27, 2022. Free product was observed in tankhold monitoring well for UST #3 and UST #4. The IRR was submitted to ADEQ Inspector John Lamb on June 27, 2022.

Inspector John Lamb conducted a compliance inspection at the subject property on July 8, 2022. Four inches of free product was observed in tankhold monitoring well #1. No free product was observed in tankhold monitoring well #2.

R and K Petroleum Testing returned to the subject property on July 12, 2022 to conduct tank tightness testing on UST #4. The diesel UST #4 passed tank tight tests.

LUST Case #52-0044 was referred to Inspector supervisor on July 15, 2022. The LUST case was referred to the OLR Assessment and Remediation on July 21, 2022. LUST case was assigned to Mikel R. Shinn on August 9, 2022. Trust Fund Eligibility Determination was requested by PPM Consultants, Inc. (PPM) on August 3, 2022, and confirmed on August 15, 2022.

Technical Staff Mikel Shinn conducted site reconnaissance at the subject property on October 19, 2022. Mr. Shinn measured free product within tankhold monitoring well #1 at a thickness of 17.5 inches.

The case was assigned to the RST Technical Branch on July 21, 2022. A "Preliminary Assessment" document was completed by the RST staff on November 29, 2022. The ADEQ preliminary assessment profiled the release and initial case development, and outlined the agency's regulatory interests and recommended actions.

### 3.0 RECENT ACTIVITIES

### 3.1 Site Assessment Work Plan and Cost Estimate

The release was determined to be trust fund eligible on August 15, 2022. In correspondence dated December 5, 2022, the ADEQ requested submittal of a technical work plan and cost estimate to conduct an environmental assessment. PPM corresponded with ADEQ technical staff via email on January 11, 2023, and subsequent e-mails regarding a work plan scope. Based on discussions, a generalized assessment scope was developed and agreed upon. Issues discussed included the numbers and locations of borings and wells, surveying requirements, sampling and analytical methods including analysis of an undisturbed sample to determine soil physical properties and collection of a LNAPL sample for specific gravity analysis.

A workplan for site assessment was prepared and submitted to the ADEQ on March 1, 2023 and approved on August 21, 2023.

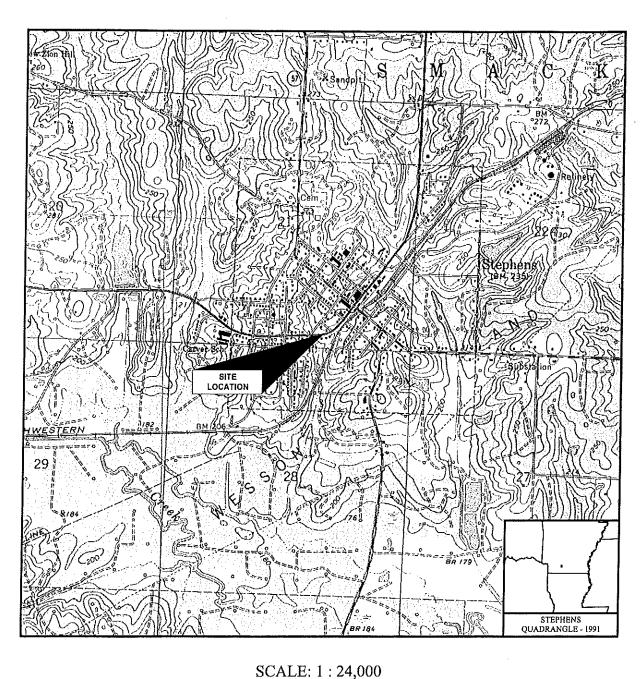
### 3.2 Site Survey and Site Visit

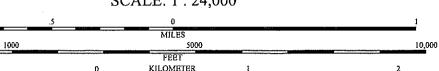
The Site Assessment Work Plan and Cost Estimate received by ADEQ on March 1, 2023 included a proposal for site survey activities by certified surveyor including a site boundary survey.

Accordingly, Precise Land Services conducted site boundary survey field activities on September 13, 2023.

Additionally, PPM visited the site on September 14, 2023 to observe utility markings, site conditions, and proposed boring locations. The site visit included travel to the site and photos of site conditions. A GPR survey by GPRS, Inc was also coordinated with the September 14, 2023 site visit to located subsurface utilities and features.

PPM mobilized for soil boring and well installation on October 24, 2023. Further sit assessment activities will be included in future Trust Fund Reimbursement Request summaries.





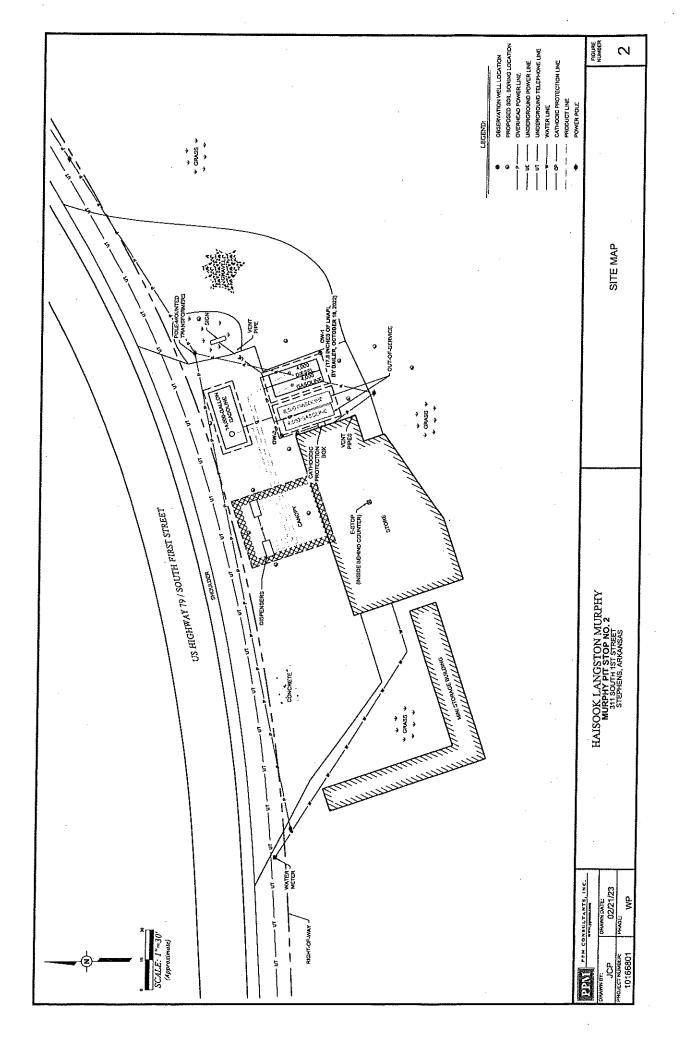
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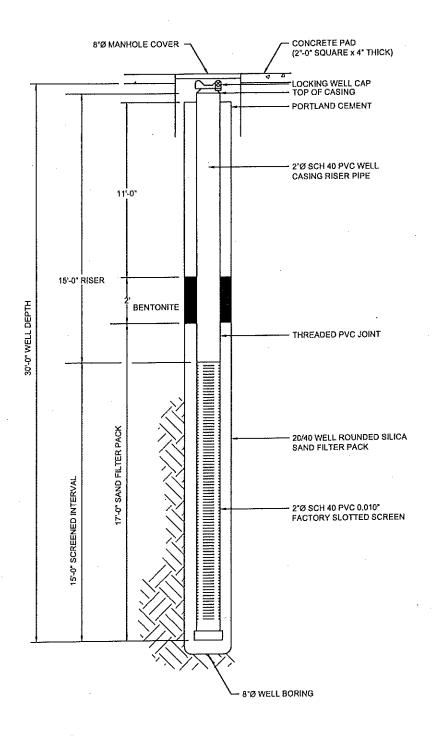
PPM PPM C	ONSULTANTS, INC.
DRAWN BY:	DRAWN DATE:
JCP	02/21/23
PROJECT NUMBER:	PHASE:
10166801	WP

HAISOOK LANGSTON MURPHY MURPHY PIT STOP NO. 2 311 SOUTH 1ST STREET STEPHENS, ARKANSAS

SITE LOCATION MAP

FIGURE NUMBER





PPM	CONSULTANTS, INC.	HAISOOK LANGSTON MURPHY	MONITORING WELL	FIGURE NUMBER
DRAWN BY:	DRAWN DATE:	MURPHY PIT STOP NO. 2		2
JCP	02/21/23	311 SOUTH 1ST STREET STEPHENS, ARKANSAS	SCHEMATIC	J
PROJECT NUMBER:	PHASE:		-	
10166801	WP	·		